

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-12293
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter K : 2312 feet from the SOUTH line and 2309 feet from the WEST line Section 31 Township 24S Range 38E NMPM County LEA		8. Well Number 66
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE TBB DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: INTENT TO EXTEND TA STATUS 1 YR. ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

CHEVRON U.S.A. INC. requests a one year extension to the TA status for the subject well. The TA status expires 6/3/15.

We are planning to reactivate this well and convert it to an injection well. An extension is needed in order to prepare and submit an application to convert this well to injection. Please see the attached email conversation between Jonathan Daraie (Chevron Engineer) and Maxey Brown.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST

DATE 5/21/15

Type or print name Britany Cortez E-mail address: BCORTEZ@CHEVRON.COM PHONE: 432-687-7415

For State Use Only

APPROVED BY: Maxey Brown TITLE Dist. Supervisor DATE 5/26/2015

Conditions of Approval (if any):

MAY 27 2015

WDDU #066

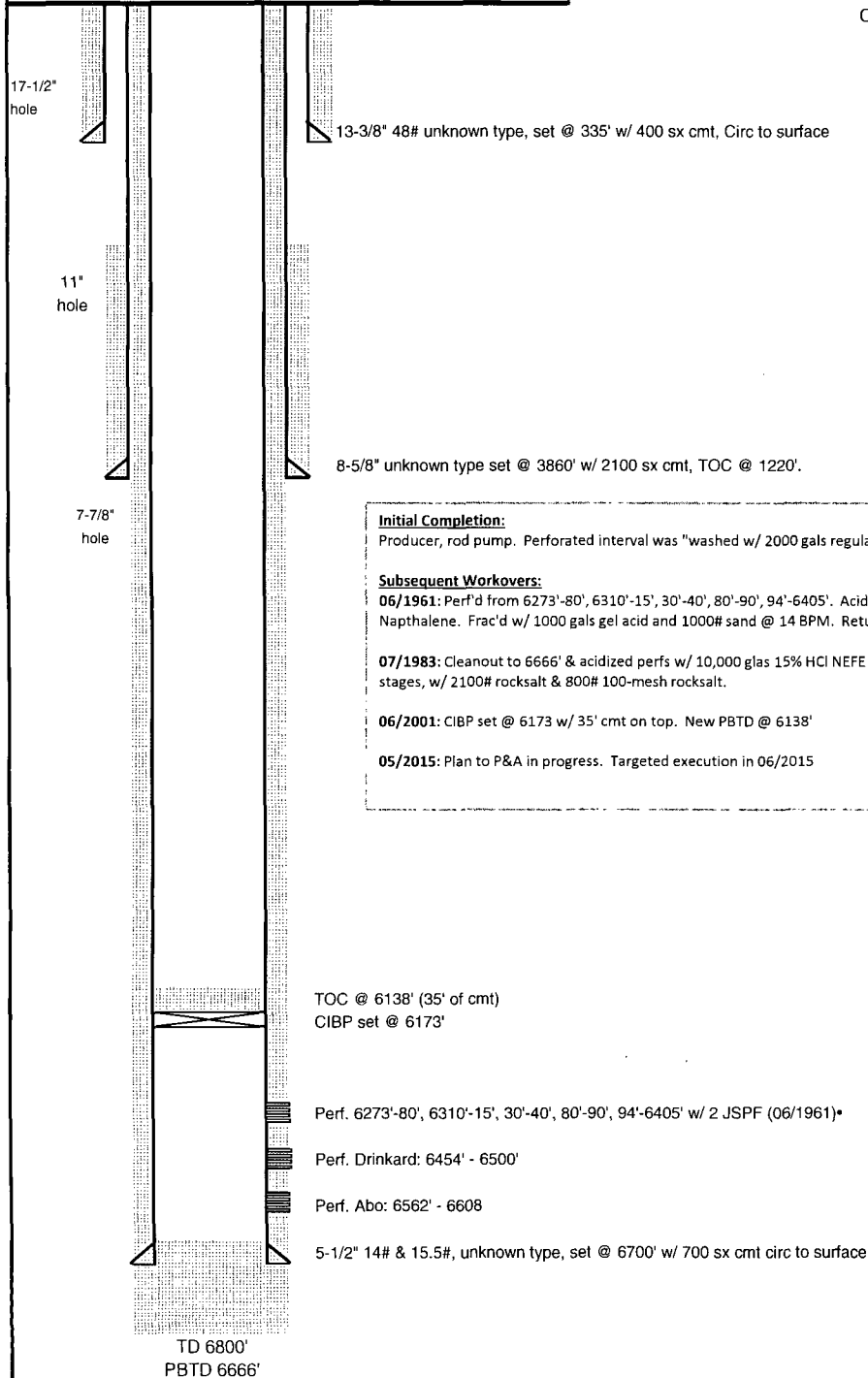
Location: 2312 FSL, 2309 FWL, Sec. 31, Township S024, Range E038, Lea Co., NM

TEAM:
FIELD: Dollarhide (WDDU)
LEASE/UNIT: West Dollarhide Drinkard Unit
COUNTY: Lea

DATE CHKD: Oct. 20, 2014
BY: J. Daraie
WELL: WDDU #066
STATE: New Mexico

SPUD DATE: 2/10/1954
COMP. DATE: 5/20/1954
DEEPENED:
CURRENT STATUS: TA'd on 05/13/2001

KB = +13'
Elevation = 3158' GL
TD = 6800'
PBDT = 6138'
API = 30-025-12293
CHEVNO = ??????



Initial Completion:

Producer, rod pump. Perforated interval was "washed w/ 2000 gals regular acid."

Subsequent Workovers:

06/1961: Perf'd from 6273'-80', 6310'-15', 30'-40', 80'-90', 94'-6405'. Acidized w/ 500 gals gel acid & 250# crushed Napthalene. Frac'd w/ 1000 gals gel acid and 1000# sand @ 14 BPM. Returned to production.

07/1983: Cleanout to 6666' & acidized perms w/ 10,000 gals 15% HCl NEFE & 4,000 gals 15% HCl w/ 165 gals pentafox in 5 stages, w/ 2100# rocksalt & 800# 100-mesh rocksalt.

06/2001: CIBP set @ 6173 w/ 35' cmt on top. New PBDT @ 6138'

05/2015: Plan to P&A in progress. Targeted execution in 06/2015

Cortez, Britany M.

Subject: FW: Dollarhide Field: WDDU #066

From: Brown, Maxey G, EMNRD [<mailto:MaxeyG.Brown@state.nm.us>]
Sent: Tuesday, May 12, 2015 4:12 PM
To: Daraie, Jonathan A
Subject: RE: Dollarhide Field: WDDU #066

Jonathan,
The 1-year extension will be from the date the chart test is ran. Please advise field personnel to give 24 hr. notice prior to testing. Bill Sonnamaker, Staff Manager (575-393-6161 ext. 114 or 575-370-3182) receives phone calls to schedule testing.
Thanks, Maxey

From: Daraie, Jonathan A [<mailto:jdaraie@chevron.com>]
Sent: Tuesday, May 12, 2015 2:45 PM
To: Brown, Maxey G, EMNRD
Subject: Dollarhide Field: WDDU #066

Mr. Brown,

Thank you again for your time today to speak with me about the WDDU #066 (API: 30-025-12293). Just to re-cap the situation, we were granted a 1-year extension for the TA on this well back in 2014 with the condition that it would be our last extension, and the deadline for reactivation or P&A is approaching (June 3, 2015). During this last year, we have been working to mature a project to reactivate this well as an injector to provide flood support to its pattern. We realize that we won't be able to route the application for an injection permit within the remaining time frame, and therefore we are requesting another 1-year extension of the TA so that we may prepare and submit an application to convert this well to injection. Per our conversation, you have indicated willingness to grant this extension.

Per your recommendation, I will submit a current wellbore diagram (see attached), a new MIT test, and also this correspondence as attachments to a C-103 form explaining our request for an extension.

Thank you very much for your consideration.

Sincerely,

Jonathan Daraie
Production Engineer, Dollarhide FMT
Chevron North America E & P
Office: 432-687-7816
Cell: 432-250-7076

