

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

MAY 27 2015

WELL API NO.

30-025-29526

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-1582

7. Lease Name or Unit Agreement Name
ARCO 28 STATE

8. Well Number

2

9. OGRID Number

232611

10. Pool name or Wildcat
REEVES (QUEEN)SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☒ Other Inj ☐

2. Name of Operator

SUNDOWN ENERGY LP

3. Address of Operator

13455 NOEL RD, STE. 2000, DALLAS, TX 75240

4. Well Location

Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST line

Section 28 Township 18S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3913.8' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: Convert P&A well to inj well

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/27/14 - 12/18/14

1- Dig out old cellar- weld on 8 5/8" and 4 1/2" stubs; nipple up well head & BOP

2- Pick up 3 3/4" bit and tubing; Clean out cement plugs (0-147' and 1620'-1760'), cement and CIBP at 4400'.
Continue to PBTD at 4500'.3- Run 4 1/2" internally coated packer & 2 3/8" Internally coated tubing to
4430' (PERFS : 4480' - 4483')- test for injectivity. 1/6/2015 Test annulus as required by State of New Mexico,
Witnessed by NM OCD MIT chart 1/6/2015

4- Install injection line and place well in service.

Note: This well will be known as the Reeves-Queen Waterflood Unit #2 (Order # R-13785, Case # 15048)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Belinda Bradley

TITLE ADMIN. ASST.

DATE 2/18/2015

Type or print name BELINDA BRADLEY E-mail address: bbradley@sundownenergy.com Telephone No. 432-943-8770

For State Use Only

APPROVED BY:

Bill Bernamah

TITLE

Staff Manager

DATE 5/28/2015

Conditions of Approval (if any):

E-PERMITTING <SWD -- INJECTION>

CONVERSION ☒

RBDMS

RETURN TO

TA

INT to PA

P&A NR

P&A R

MAY 28 2015

WELL DATA SHEET

LEASE: REEVES-QUEEN WATERFLOOD UNIT WELL: 2 FIELD: REEVES (QUEEN)

LOC: 330' FNL & 1650' FEL UNIT B SEC: 28 T: 18S R: 36E SURVEY:

STATUS: Injection CO: LEA API NO: 30-025-29526

TD: 4560' ST: NM LEASE #

PBTD: 4500

COTD:

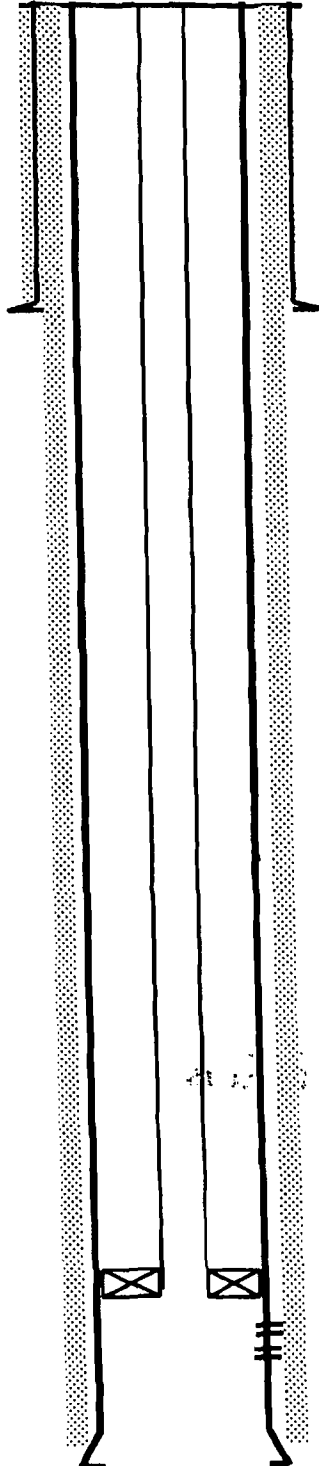
Spud Date: 12/14/1985

Comp. Date:

GL: 3914

DF:

KB:



Csg Detail:

Hole Size: 11" OD, #/ft, grade K-55

csg set @ 475' w/ 300 sx.

Circ? YES TOC @ By

Hole Size: 7-7/8" OD, #/ft, grade K-55

csg set @ 4559' w/ 1250 sx.

In stages w/DV tool @

Stage 1 circ? TOC By

Stage 2 circ? TOC By

2-3/8" 4.7# IPC tbg set in a
4-1/2" Aeroset pkr @ 4410"

Queen Perfs 4480' - 4483'

PBTD 4500'
TD 4560'

bb 2/16/15