1. WELL API NO.	Submit To Appropriate District Office Two Copies				State of New Mexico											rm C-105		
### \$18 S. Erra S., Annia, NM 8810 HOBBS OCC Conservation Division 20025-29326								-	Revised August 1, 2011 1. WELL API NO.									
1000 Red Data Ré. Ance. Nob 1410 1220 South St. Francis Dr. 27 2015 Sauth Fe, NM 87505 28 2015 Name Fe, NM 87505 Name	811 S. First St., Artesia, NM 88210 LORBS OCDil Conservation Division								30-025-29526									
WELL COMPLETION OR RECONFLETION REPORT AND LOG	District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.																	
WELL COMPLETION OR RECONFLETION REPORT AND LOG	District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750 Santa Fe, NM 87505																	
© COMPLETION REPORT (Fill in boxes #) through #31 for State and Fee wells only) C-144 CLOSHIRA ATTACHMENT (Fill in boxes #) through #31 for State and Fee wells only) C-144 CLOSHIRA ATTACHMENT (Fill in boxes #) through #9, #15 Date Rig Released and #32 and/or #32 and/or #32 and/or #33 and this and fill plat to the C-144 Government of the t	WELL COMPLETION OR RECOMPLETION REPORT AND LOG								The state of the s									
C. CHA CONSIDER ATTACHMENT, (18th houses a) through \$41 for State and fee wells only)	4. Reason for filing: RECEIVED																	
### WILL WORKOVER DEPFENING PIJJGBACK DIFFERENT RESERVOR OTHER NJ (R.13785) ### WILL WORKOVER DEPFENING PIJJGBACK DIFFERENT RESERVOR OTHER NJ (R.13785) ### WILL WORKOVER DEPFENING PIJJGBACK DIFFERENT RESERVOR OTHER NJ (R.13785) ### WILL No Reserver No Res																		
NEW WELL WORKOVER DEFENNE DEFENNE DEFENNENT RESERVOIR 23261	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								2									
8. Name of Operator 10. Address of Operator 10. Address of Operator 11. Pool name of Wildout REVEYS (QUEEN) 12. Location 11. Pool name of Wildout REVEYS (QUEEN) 12. Location 12. Location 13. Duc Spudded 14. Due T.D. Reached 15. Duc Rig Released 12. Location 17. July 19. Location 18. Location 18. Location 19. Range 10. Lot 10. Range 10. Lot 10. Range 10. Location 10. NORTH 10. Location 10. Range 10. Location 10. Duc Rig Released 11. Duc T.D. Reached 12. Location 12. Location 12. Location 13. Duc Spudded 14. Due T.D. Reached 12. Location 12. Location 14. Location 15. Duc Rig Released 12. Location 17. Location 17. Location 18. Location 19. Range 10. Location 10. Location 10. Location 10. Range 10. Location 10. Locatio	7. Type of Comp	oletion: WELL F	T w∩rk	OVER [DEEPE	NING	□PLUGBACK		DIEEE	REN	JT RESERV	OIR	M OTHER	INI		/P-13	785)	·
10. Address of Operator	8. Name of Oper	ator		O V DIC L	, DDE: E	<u> </u>		`	DITTE	CLI	TI KLISEK V		9. OGRID					
16400 DALLAS PARK WAY, STE 100, DALLAS, TX 73248													11. Pool name or Wildcat					
Date First Injected: Production Method (Flowing, gas lift, pumping: Size of Tast Injected: Production Method (Flowing, gas lift, pumping: Size ond topp pump) Well Status (Prod or Shut-in) 17. Elevations (DF and RKB, 12/14/1985) 18. Date Spingled: 15. Date Rig Released 12/18/2014 (Waiting on Electric installation) 17. Elevations (DF and RKB, 12/14/1985) 18. Total Researed Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 4560' 4500'	16400 DALLAS	PARKW/	AY, STE	100, DAL	LAS, TX	75248	3						REEVES (QUEEN)					
BH: 13. Date Spudded	12.Location			ion	Township Rai			Lot										· · · · · · · · · · · · · · · · · · ·
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 12/14/1985 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 12/14/1985) 18. Total Measured Depth of Well 19. Plug Back Measured Depth 4500 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 4500 22. Producing Interval(s), of this completion - Top, Bottom, Name 4480-4483 QUEENS 22. Producing Interval(s), of this completion - Top, Bottom, Name 4480-4483 QUEENS CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CPMENTING RECORD AMOUNT PULLED 8-5/8" 475' 11" 300 SX 4-1/2" 4559' 7-7/8" 1250SX 4-1/2" 4559' 7-7/8" 1250SX 4-1/2" 4450 4410' 4410' 4410' 4410' 4480 4483 448		В	28		188		35E		330		330		NORTH 1650			EAST	· 	LEA
12/18/2014 12/		1 14 D	ata T.D. B	eached	15.5	nte Dia	Delegrad				Date Compl	eted	(Pandy to Prod	uce)	117	Floret	iona (DE	and DVD
4560° 22. Producing Interval(s), of this completion - Top, Bottom, Name 4480-4483° QUEENS 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8.5/8" 475' 11" 300 SX 4-1/2" 4559° 7-7/8" 1250SX 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" IPC 4410" 4410" 25. Perforation record (interval, size, and number) 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Injected: 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments 21. If a temporary pit was used at the well, stach a plat with the location of the temporary pit. 31. If an on-site burial was used at the well, eport the exact location of the temporary pit. 33. If an on-site burial was used at the well, eport the exact location of the on-site burial. Latitude Nad Printle Admin Asst. Date 3/9/2015 Nad 1927 1983 Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printled Name Belinda Bradley Title Admin Asst. Date 3/9/2015	12/14/1985				12/18	8/2014				12/	18/2014 (W	aitin	g on Electric in	stallat	ion) R	Γ, GR, e	tc.) 3914	GR
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28. PRODUCTION Date First Injected:	26. Perforation	record (i	nterval, si	ze, and nu	mber)		<u> </u>		27. /	AC	ID. SHOT.	FR.	ACTURE, CE	MEN	IT. SOU	EEZE.	ETC.	· · · · · · · · · · · · · · · · · · ·
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Signature Saluda Friadley Printed Name Belinda Bradley Title Admin Asst. Date 3/9/2015	I hereby cert	ify that t	he infor	mation s	shown	on bot	h sides of this	s for	m is tr	ue	and comp	lete	to the best	of my	knowle	dge an	d belie	of
E mail Addrage hhradlay@gundayunengruy.com		Beli	idat	Grad	Dex		Printed											
E-mail Address obtainey@sundownenergy.com	E-mail Addre																	

A-13785

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy 1417	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt 1756	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt 2916	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 3257	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 3639	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>4443</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto	,					
T. Abo	T	T. Entrada						
T. Wolfcamp_	Т.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						
			OIL OR GAS					

			SANDS OR ZONES
No. 1, from4480	4483	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTAN	T WATER SANDS	
Include data on rate of water i	nflow and elevation to which w	vater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	********
	4 1	feet	
LI	THOLOGY RECORI	O (Attach additional sheet if ne	cessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0	1417		Red Bed				
1417	1756		Anhydrite			1	
1756	3068		Salt & Anhydrite				
3068	3404		Lime, Anhydrite & Salt		ļ	,	
3404	4113	*	Lime & Anhydrite				
4113	4443	76 3	Dölomite, Anhydrite & Shale				
4443	4560		Dolomite & Sandstone		}		
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