

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NNMM03927

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
89100639908. Well Name and No.  
DRICKEY QUEEN SAND UNIT 89. API Well No.  
30-005-00901-00-S110. Field and Pool, or Exploratory  
CAPROCK-QUEEN11. County or Parish, and State  
CHAVES COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

HOBBS OGD

MAY 28 2015

RECEIVED

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
LEGACY RESERVES OPERATINGContact: LAURA PINA  
E-Mail: lpina@legacylp.com3a. Address  
PO BOX 10848  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-689-5200 Ext: 52734. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 34 T13S R31E SWSW Tract 13 660FSL 660FWL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Workover Procedure:

1. Test anchors prior to moving in Pulling Unit.
2. Hold pre job safety meeting and MIRU PU.
3. Pressure test tbg by setting wireline plug in the pkr, if possible.
4. If tbg tests ok, pressure test csg.
5. If csg test fails, retrieve wireline plug.
6. Kill well if necessary. ND tree and NU BOP.
7. Unset pkr and reset @ 2830' (~98' above top of Queen @ 2928').
8. Pressure test csg. If pressure test good, ND BOP, NU tree and RWTL.
9. If pressure test fails, POH with tbg and pkr. RIH with ws and pkr.
10. Pressure test csg to locate hole in the csg.
11. Cement squeeze csg.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #302804 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING, sent to the Roswell  
Committed to AFMSS for processing by DAVID GLASS on 05/26/2015 (15DRG0087SE)**

Name (Printed/Typed) LAURA PINA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/26/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DAVID R GLASS

Title PETROLEUM ENGINEER

Date 05/26/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD 6/1/2015

JUN 01 2015

dm

## Revisions to Operator-Submitted EC Data for Sundry Notice #302804

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	WRK NOI
Lease:	NMNM03927	NMNM03927
Agreement:		8910063990 (NMNM70935X)
Operator:	LEGACY RESERVES OPERATING LP PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200	LEGACY RESERVES OPERATING PO BOX 10848 MIDLAND, TX 79702 Ph: 432-689-5200
Admin Contact:	LAURA PINA AUTHORIZED REPRESENTATIVE E-Mail: lpina@legacylp.com  Ph: 432-689-5200 Ext: 5273	LAURA PINA AUTHORIZED REPRESENTATIVE E-Mail: lpina@legacylp.com  Ph: 432-689-5200 Ext: 5273
Tech Contact:	LAURA PINA AUTHORIZED REPRESENTATIVE E-Mail: lpina@legacylp.com  Ph: 432-689-5200 Ext: 5273	LAURA PINA AUTHORIZED REPRESENTATIVE E-Mail: lpina@legacylp.com  Ph: 432-689-5200 Ext: 5273
Location: State: County:	NM CHAVES	NM CHAVES
Field/Pool:	CAPROCK; QUEEN	CAPROCK-QUEEN
Well/Facility:	DRICKEY QUEEN SAND UNIT 8 Sec 34 T13S R31E SWSW 660FSL 660FWL	DRICKEY QUEEN SAND UNIT 8 Sec 34 T13S R31E SWSW Tract 13 660FSL 660FWL

# LEGACY RESERVES LP

FIELD: Caprock  
LEASE/UNIT: Drickey Queen Sand Unit  
COUNTY: Chaves

DATE: 9-Jul-14  
BY: MWM  
WELL: 8  
STATE: New Mexico

Location: 660' FSL & 660' FWL, Sec 34M, T13S, R31E  
SPUD: 1/55 COMP: 2/55  
CURRENT STATUS: Injector  
Original Well Name: Government "C" #2

KB = 4316'  
GL =  
API = 30-005-00901

11" assumed  
8-5/8" 22.7#/ft @ 173' w/125 sx, circ'd

7-7/8" assumed

2-3/8" 4.7# J-55 8rd EUE IPC

Calc'd TOC @ 1578'; enlargement = 15%; yld = 1.26 ft<sup>3</sup>/sk  
TOC above 1920' (7/11 CBL)

AS-1X packer at 2860'

5-1/2" 14# J-55 @ 2918' w/300 sx.  
Top of Queen @ 2928'  
Queen Open Hole: 2928' - 2946' (2-55)

PSTD - 2946'  
TD - 2946'