

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42455	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Chiles 28 State	✓
8. Well Number 1H	
9. OGRID Number 6137	✓
10. Pool name or Wildcat Berry; Bone Spring, South (96660)	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3712' GR	✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 West. Sheridan Avenue
Oklahoma City, OK 73102-5015 405-552-6558

4. Well Location
Unit Letter D : 350 feet from the N line and 350 feet from the W line
Section 28 21S Township 34E Range NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐

OTHER: ☒

SUBSEQUENT REPORTS:
RE E-PERMITTING <SWD INJECTION>
CC CONVERSION RBDMS
CA RETURN TO TA
CSNG CHG LOC
OT INT TO P&A NR P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. respectfully requests permission to plug and abandon this well per the following procedure:

Devon proposes to P&A the Chiles 28 State 1H due to getting stuck at 4738' MD in our 8-3/4" vertical section while experiencing uncontrollable losses. The top of the fish is at 4478' MD with the bottom of the fish at 4672' MD. See the attached wellbore schematic for reference. The wellbore will be plugged and abandoned by spotting 14.8 ppg, Class C cement plugs across the following intervals:

- 1) From 4478' to 3868' (top of fish to at least 50' inside intermediate shoe)
- 2) From 1955' to 1855' (50' above and below surface shoe at 1905' MD)
- 3) From 100' to surface"

Wellbore schematics attached.

WOC & TAG. DUE TO
FLUID LOSS. IF TAG
DEEPER THAN 3868'
RESPT CMT.
25 SKS OR 100' whichever
IS GREATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE: Regulatory Specialist DATE 6/1/2015

Type or print name: Linda Good E-mail address: linda.good@dmn.com PHONE: 405-552-6558

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist. Supervisor DATE 6/1/2015
Conditions of Approval (if any):

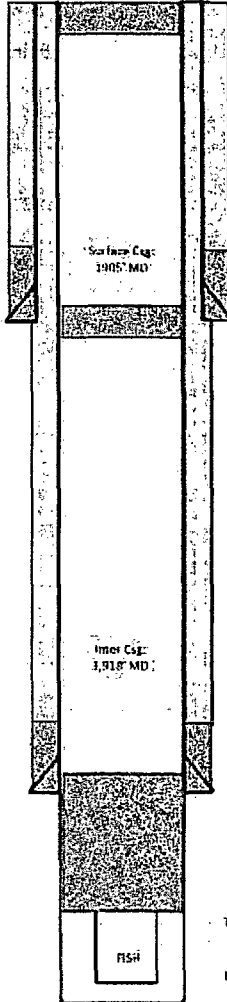
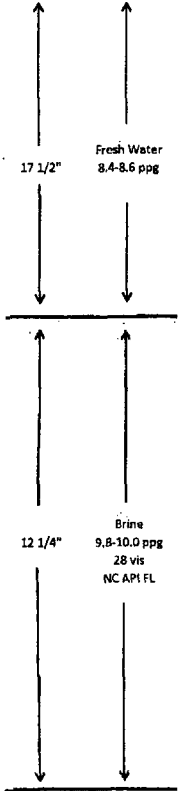
JUN 01 2015

MB

devon

Well Name: Chiles 28 State 1H
 Formation: 2nd Bone Spring
 SH Location: 350' FNL and 350' FWL
 BH Location: 330' FSL and 430' FWL

Bit Size Mud Properties



Casing Program:

Section	Size	Weight	Grade	Connection	Top	Shoe
Surface	13 3/8	54.5	J-55	BTC	0	1900
Intermediate	9 5/8	36	J-55	LTC	0	3400
Intermediate	9 5/8	40	J-55	LTC	3400	3800

Cementing Program:

Section	Top	Coverage	Sacks	Vol bbls	Density ppg	Yield	Excess
Surface Lead	0	1400	781	260	12.9	1.87	150
Surface Tail	1400	500	422	100	14.8	1.33	100
Intermediate Lead	0	4000	1186	396	12.9	1.876	50
Intermediate Tail	4000	1000	393	93	14.8	1.33	50

Cement Plugs:

Number	Top	Bottom	Sacks	Vol bbls	Density ppg	Yield	Excess
1	0	100	43	10	14.8	1.32	33
2	1855	1955	43	10	14.8	1.32	33
3	3868	4478	579	136.1	14.8	1.32	200

Top of Fish: 4478' MD

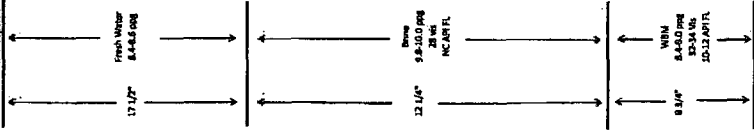
Bottom of Fish: 4672' MD



Well Name:
Well Location:
BH Location:

Choke 28 Extra 1/4
And 1/2
257 FRL and 357 FRL
357 FRL and 437 FRL

21/2" Size Mast Properties



Casing Program					
Section	Size	Weight	Depth	Connection	Time
Surface	13 3/8	84.5	1-5	BTC	0
Intermediate	9 5/8	36.5	1-5	LTC	3400
Production	7	25	1-10	BTC	3400
Production	5 1/2	17	1-10	BTC	10750

Casing Mechanical Specifications					
Section	Size	Weight	Depth	Connection	Time
Surface	13 3/8	1130	2740	3900	13380
Intermediate	9 5/8	2030	3320	3900	3200
Production	7	2370	3500	3900	3200
Production	5 1/2	1720	10750	3900	10750

Connecting Program					
Section	Size	Weight	Depth	Connection	Time
Surface	13 3/8	1130	2740	3900	13380
Intermediate	9 5/8	2030	3320	3900	3200
Production	7	2370	3500	3900	3200
Production	5 1/2	1720	10750	3900	10750

Directional Drilling Section Details					
Section	Size	Weight	Depth	Connection	Time
Surface	13 3/8	1130	2740	3900	13380
Intermediate	9 5/8	2030	3320	3900	3200
Production	7	2370	3500	3900	3200
Production	5 1/2	1720	10750	3900	10750

Formation Log					
Section	Size	Weight	Depth	Connection	Time
Surface	13 3/8	1130	2740	3900	13380
Intermediate	9 5/8	2030	3320	3900	3200
Production	7	2370	3500	3900	3200
Production	5 1/2	1720	10750	3900	10750

