

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42455
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West. Sheridan Avenue Oklahoma City, OK 73102-5015 405-552-6558		7. Lease Name or Unit Agreement Name Chiles 28 State
4. Well Location Unit Letter <u>D</u> : <u>350</u> feet from the <u>N</u> line and <u>350</u> feet from the <u>W</u> line Section <u>28</u> <u>21S</u> Township <u>34E</u> Range <u>NMPM</u> Lea County		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3712' GR		9. OGRID Number 6137
		10. Pool name or Wildcat Berry; Bone Spring, South (96660)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REM <input type="checkbox"/>	E-PERMITTING <SWD INJECTION> <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CON <input type="checkbox"/>	CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CAS <input type="checkbox"/>	RETURN TO <input type="checkbox"/> TA <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>			INT TO RA <input checked="" type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to full losses after attempting multiple times to successfully place the tieback cement plug, the decision was made to set a CIBP at 3810' (108' inside intermediate shoe) and then spot 100' of cement on top of it. The final cement program went as follows:

- 1) From 4478' to 4398' (this top was confirmed by tagging the top of the plug after it was placed)
- 2) CIBP at 3810' with cement from 3810' to 3710'
- 3) From 1955' to 1855' (50' above and below surface shoe at 1905' MD)
- 4) From 100' to surface"

Wellbore schematics attached.

STEP 2 has been added
to previous intent.

ALREADY IN
e-permitting.
mab

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE: Regulatory Specialist

DATE 6/1/2015

Type or print name: David H. Cook

E-mail address: david.cook@dmn.com

PHONE: 405-552-7848

For State Use Only

APPROVED BY:

[Signature]

TITLE

Dist. Supervisor

DATE

6/3/2015

Conditions of Approval (if any):

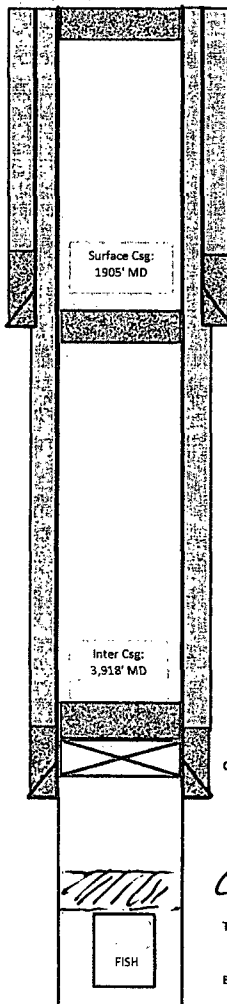
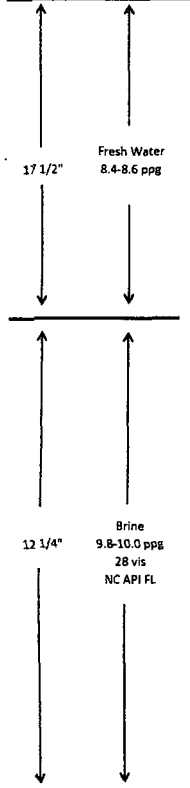
JUN 03 2015

MB

devon

Well Name: Chiles 28 State 1H
 Formation: 2nd Bone Spring
 SH Location: 350' FNL and 350' FWL
 BH Location: 330' FSL and 430' FWL

B/t Size Mud Properties



Casing Program:

Section	Size	Weight	Grade	Connection	Top	Shoe
Surface	13 3/8	54.5	J-55	BTC	0	1900
Intermediate	9 5/8	36	J-55	LTC	0	3400
Intermediate	9 5/8	40	J-55	LTC	3400	3918

Cement Plugs:

Number	Top	Bottom	Sacks	Vol bbls	Density ppg	Yield	Excess
1	0	100	50	10	14.8	1.32	33
2	1855	1955	50	10	14.8	1.32	33
3	3710	3810	50	10	14.8	1.32	33
4	4398	4478	1355	318	14.8	1.32	500

CEMENT 4478 - 4398'

Top of Fish: 4478' MD

Bottom of Fish: 4672' MD