2003-43715 3003-43715 3003-43715 3003-43715 3003-43715 370	Submit To Appropr Two Copies District I				Energy		State of Ne dinerals and	-		-					Ręvi		rm C-105 agust 1, 2011
1220 South St. Francis Dr.	1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 Oil Conservation Division 1. WELL API NO. 30-025-41715																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV 1220 South St. Francis Dr. 1220 South St. Francis Dr.																
CAMPALETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)	وية يستين وسيد			OR R	ECOM!						\dashv					ŭ.	
C.144 CLOSURE ATTACHMENT (Fill in boxes #1 through #31 for Shide and fee wells only)				<u>OIV IV</u>	LCOIVII			OICI	711	ND LOG	\dashv	5. Lease Nam	e or L				
F33 statch this and the plat to the C-144 cleasure report in accordance with 19.15.17.13.K NNAC) See New Welt WorkCover DeepEninko Delugiback Different Reservor Other												6. Well Numl		1 444	19	IOBI	S OCD
Name of Operative Section Detection Company, L.P.	#33; attach this ar	nd the plat to									/or	1H			.1	i iki (1 2015
Devoit Feet Production Company, L.P. 11. Production with class Feet Fe	. ✓ NEW V	WELL 🔲 V	WORKOV	ER 🔲	DEEPENIN	чG	□PLUGBACK	C DIF	FER	RENT RESERV	/OIR				(હ	OIV	U ~
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102 Hobbs Channel; Bone Spring 12. Location Unit Lin Section Township Range Lol Feet from the Wis Line Feet from the EW Line County	8. Name of Opera		nergy Pi	roductio	on Comp	anv	I P				ı		6137				ASI III
12.Location	10. Address of O		inci gy i i	oudcen	on comp	u.,,,	,							ildeat		RE	CFIACE
12.Location		333 Wo	ct Sharid	lan Avo	nua Okla	hor	ma City OK 7	2102					Habb	s Chann	al: Bone	Snrin	_
Surface: O	12.Location					11101				Feet from t	the						
Bile O 23 175 37E 364 South 1997 East Lea 13. Date Spudded 14. Date 1.D. Reached 15. Date Rig Released 10/7/14 10/31/14 11/3/14 13/20/15 17. Elevations (DF and RRB. P. T. G. Re.) 3728.76 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 14301 MD, 9296.14 TVD 14248.5 Yes CBL / Gamma Ray / CCL CBL / Gamma Ray / CCL / CBL / Gamma Ray / CCL / Gamma Ray / C		0	1.	4	175		37E			265		South		1350	Ea	st	Lea
13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 11/3/14 11/3/14 11/3/14 13/20/15 37/20/15 RT. GR. etc.) 37/20/15 RT. GR.	вн:		+							-			 		1		777
14. 14. 17. 14. 15. 14. 15. 14. 15. 14. 15. 14. 15. 14. 15. 16.		i 14. Date	T.D. Read	ched		Rig	Released	ed 16. Date Completed (Ready to Produce) 17. Ele				7. Elevatio	ns (DE				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9675-14150, Bone Spring					19. Plug	Bacl		oth	2	20. Was Direct			?	21. Typ	e Electric	and O	
23. CASING RECORD (Report all strings set in well)		14301 MD, 9296.14 TVD				14248.5					Yes	CBL/		Gamma Ray / CCL			
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	22. Producing Int	erval(s), of t	his comple														
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	23.	* **						ORD (Re	port all st	rins	gs set in w	ell)				
9-5/8" 40# 3700 12-1/4" 975 sx CIC		ZE	WEIGH	T LB/F										CORD	AM	OUNT	PULLED
17# & 29# 14295 8-3/4" 1840 sx CIH TOC @ 3570		13-3/8" 68# 2275 17-1/2" 1965 sx ClC															
24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 26. TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-7/8" L-80 8600.4																	
SIZE	J-1/2 Q	<u> </u>	1/#	Q 2.5#			14233			0-3/4		1840	3x CII	' 	<u>'</u>	<u> </u>	3370
SIZE						rs rr	D DECORD				L		T ITO	VA DEC	ODD		
2-7/8" L-80 8600.4		LTOP		LBOT		INE		ENT S	CRE	EN						PACK	ER SET
DEPTH NTERVAL 9675 - 14150, total 880 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) 3/20/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period 16 16 1302 1000 Flow Tubing Press. 230 psi 9 psi Production Method (Flowing) Gas - MCF Hour Rate 10	OIZI.	101		1	10111		S. toto CE.M		OTCL	2211			1		 	1.1011	SK SET
DEPTH INTERVAL 9675 - 14150, total 880 holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n For Test Period Flow Tubing Press. 230 psi 9 psi Production Release Size Hour Rate Sold DEPTH INTERVAL AMOUNT AND KND MATERIAL USED Acidize and frac in 18 stages. See detailed summary attached. Well Status (Prod. or Shut-in) Well Status (Prod. or Shut-in) Water - Bbl. Gas - Oil Ratio Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Sold Sold Sold															1.		
28.	26. Perforation	record (inter	rval, size,	and num	iber)												
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Sold	28.							PROL)U(CTION							
Date of Test	Date First Produc	tion		Productio	on Method	(Flo	wing, gas lift. pi	umping -	Size	and type pump	j	Well Status	s (Pro	d. or Shut	-in)		
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5/20/15 24 16 16 1302 1000	Date of Test	Test Period						BbI I	Gas I	Gas - MCF Water - Bbl. Gas - Oil Ratio					Dil Ratio		
Press. 230 psi 9 psi 9 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By Sold 31. List Attachments											L						
230 psi 9 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 31. List Attachments	_	Casing F	ressure			ı	Oil - Bbl.		Ga I	as - MCF	ı	Water - Bbl.		Oil Gra	wity - API	l - (Cor	r.)
Sold 31. List Attachments	230 psi					\Box							70	Fact Witne	sausa Div		
31. List Attachments	29. Disposition o	a Gas _{(Soia,}	usea jor ji	tet, verne	га, егс.т	Sc	old						30.	iesi wiin	essed by		
Directional Survey, Logs	31. List Attachmo	ents					······································	tional S	in.	ev Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	32. If a temporary	v pit was use	d at the w	ell, attacl	h a plat wit	h the						-					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:	33. If an on-site h	purial was us	ed at the v	vell, repo	ort the exac	t loc		site burial	:			Logaltud-				NT N	D 1027 1092
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed	I hereby certi,	fy that the	informa	tion sh	own on b		sides of this	form is	tru	e and comp	lete	to the best of	of my	knowle	dge and	belie,	ר 1927 <u>- 1983</u> ר די 1927 - 1983
Signature Megan Moravec Title Regulatory Compliance Analyst Date 5/29/2015	Signature 7	Nega	nh	rosa	nes	,		1egan N	1ora	avec Tit	le	Regulatory (Comp	oliance A	nalyst	Date	5/29/2015
E-mail Address // megan.moravec@dvn.com	E-mail Addre	v_{m}	egan.mo	ravec@	dvn.com									12			J

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

2nd BSPG SS - 8511

								OIL OR GAS
No. 2, f Include No. 1, f No. 2, f	romdata on	N/A rate of wat	to	w/ er re	No. 4, f	SANDS	N/A feet feet feet feet feet feet feet fee	to N/A to N/A
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology