

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> Form C-105 Revised August 1, 2011 </div> <div style="border: 1px solid black; padding: 2px;"> 1. WELL API NO. <div style="text-align: right;">30-025-42347</div> </div> <div style="border: 1px solid black; padding: 2px;"> 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN </div> <div style="border: 1px solid black; padding: 2px;"> 3. State Oil & Gas Lease No. </div>												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Fez Fee HOBBS OGD</div> 6. Well Number: <div style="text-align: right;">11H JUN 02 2015</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER														
8. Name of Operator COG Operating LLC		9. OGRID <div style="text-align: right;">229137 RECEIVED</div>												
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat WC-025 G-09 S253509D; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:	D	9	25S	35E		480	North	190	West	Lea				
BH:	A	9	25S	35E		376	North	340	East	Lea				
13. Date Spudded 1/18/15	14. Date T.D. Reached 2/22/15	15. Date Rig Released 2/24/15		16. Date Completed (Ready to Produce) 4/3/15		17. Elevations (DF and RKB, RT, GR, etc.) 3257' GR								
18. Total Measured Depth of Well 13875'		19. Plug Back Measured Depth 13830'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Resistivity, CNL, Sonic, Laterolog								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9473-13805' Bone Spring														
23. CASING RECORD (Report all strings set in well)														
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED				
13 3/8"		54.5#		854'		17 1/2"		700 sx		0				
9 5/8"		40#		5365'		12 1/4"		1940 sx		0				
5 1/2"		17#		13859'		8 3/4"		1910 sx (TOC @ 3740')		0				
24. LINER RECORD														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD									
					SIZE	DEPTH SET	PACKER SET							
					2 7/8"	8725'								
26. Perforation record (interval, size, and number) 9473-13805' (1008)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9473-13805'</td> <td>Acidz w/87780 gal 7 1/2%; Frac w/6887917# sand & 6940913 gal fluid</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9473-13805'	Acidz w/87780 gal 7 1/2%; Frac w/6887917# sand & 6940913 gal fluid
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28. PRODUCTION														
Date First Production 5/21/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing								
Date of Test 5/28/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 499	Gas - MCF 400	Water - Bbl. 1904	Gas - Oil Ratio							
Flow Tubing Press. 210#	Casing Pressure 140#	Calculated 24-Hour Rate	Oil - Bbl. 499	Gas - MCF 400	Water - Bbl. 1904	Oil Gravity - API - (Corr.)								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						30. Test Witnessed By Tyler Deans								
31. List Attachments Surveys, Logs														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude _____ Longitude _____ NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 5/29/15						
E-mail Address: sdavis@concho.com														

JUN 08 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____1096'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____5157'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. Rustler_____741'	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Lamar_____5290'	Base Greenhorn_____	T.Granite_____
T. Blinebry_____	T. Bell Canyon_____5320'	T. Dakota_____	
T.Tubb_____	T. Cherry Canyon_____6254'	T. Morrison_____	
T. Drinkard_____	T. Brushy Canyon_____7806'	T.Todilto_____	
T. Abo_____	T. Bone Springs Lm_____9038'	T. Entrada_____	
T. Wolfcamp_____12358'	T. 1 st Bone Spring_____10399'	T. Wingate_____	
T. Penn_____	T. 2 nd Bone Spring_____10918'	T. Chinle_____	
T. Cisco (Bough C)_____	T. 3 rd Bone Spring_____11991'	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology