Submit I Copy To Appropriate District Office	State of Nev		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		•	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	30-025-22943
District III – (505) 334-6178	1220 South St.	Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, N	IVI 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	ICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			Royalty Holding
DIFFERENT RESERVOIR. USE "APPLI			7
PROPOSALS.)		HOBBS OCD	8. Well Number 4
1. Type of Well: Oil Well	Gas Well 🛛 Other: Dry	UODBO G G G	
2. Name of Operator	_	A A A S	9. OGRID Number
Sundance Services, Inc		JUN 0 2 2015	
3. Address of Operator			10. Pool name or Wildcat
PO Box 1737, Eunice, NM 88231			Undesignated
4. Well Location		RECEIVED	
	feet from the	North line and	660 feet from the East line
Section 25	Township 21-S		MPM County Lea
	11. Elevation (Show whether	er DR, RKB, RT, GR, etc.	.
1 1000	3415.5 GR		
12. Check A	Appropriate Box to Indica	ate Nature of Notice,	Report or Other Data
			<u> </u>
NOTICE OF IN	ITENTION TO:	E-PER	MITTING <swdinjection></swdinjection>
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ERSION RBDMS
TEMPORARILY ABANDON	CHANGE PLANS	CON RETUR	
PULL OR ALTER CASING	MULTIPLE COMPL		<del></del>
DOWNHOLE COMMINGLE		CSNG_	CHG LOC
		INT TO	PARM P&A R
OTHER:		] OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
of starting any proposed we	ork). SEE RULE 19.15.7.14 N	NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
of starting any proposed we proposed completion or rec		NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
proposed completion or rec	completion.	NMAC. For Multiple Co	mpletions: Attach wellbore diagram of
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