Submit I Copy To Appropriate District Office	State of Nev		Form C-103
<u>District I</u> – (575) 393-6161	trict I – (575) 393-6161 Energy, Minerals and Natural Resources 5 N. French Dr., Hobbs, NM 88240 trict II – (575) 748-1283 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-42062
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, N	IM 8/303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Pygmy 27 State
1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number
2. Name of Operator	/	JUN 0 2 2015	9. OGRID Number
COG Operating LLC 3. Address of Operator		JUN W 2 -	229137 10. Pool name or Wildcat
2208 W. Main Street, Artesia,	NM 88210		WC-025 G-06 S21332XD; Bone Spring
4. Well Location		LECHNON.	, , ,
Unit Letter C :190 feet from the North line and1980 feet from the West line			
Section 27	Township 21S	Range 33E	NMPM Lea County
	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc. 3726' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON		- '	IK
PULL OR ALTER CASING		- '	.
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	· _	J DELLER	
OTHER:	nleted operations (Clearly sta		Completion Operations d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
4/11/15 MIRU. Test to 9400#. Ran CBL. TOC @ 860'. Test 9 5/8" x 5 1/2" annulus to 1500#. Good test. Set CBP @ 14755'.			
Test csg to 8530#. Good test. Perforate 14730-14740' (60). Injection test.			
4/23/15 to 4/27/15 Perforate Bone Spring 10437-14690' (792). Acdz w/133925 gal 7 1/2% acid. Frac w/6847114# sand & 7056896 gal fluid.			
4/29/15 to 4/30/15 Drilled out frac plugs. Circulate clean.			
5/4/15 Set 2 7/8" 6.5# L-80 tbg @ 9651' & pkr @ 9641'. Test csg to 1500#. Good test.			
5/5/15 Began flowing back & testing.			
2/12/1	5	D .	3/20/15
Spud Date:	Kig Kele	ase Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE ()	TITLE:	Regulatory Analyst	DATE: <u>5/28/15</u>
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only Petroleum Engineer Abla666			
APPROVED BY:	TITLE_	,	DATE OOLOGIA

JUN 0 8 2015' M