

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41024
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bell Lake 19 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-07 S243225C; Lower BS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

333 West Sheridan Avenue, Oklahoma City, OK 73102

4. Well Location

Unit Letter M:200 feet from the South line and 700 feet from the West line
Section 19 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3539'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: Flare Extension

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

☒ OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work): SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Bell Lake 19 State 1H Battery as per the attached C-129. Flaring is due to DCP line maintenance. We are asking for 90 days to begin June 15, 2015.

The following wells are to be included:

Bell Lake 19 State 1H (30-025-41024) ✓

Bell Lake 19 State 2H (30-025-41306)

Bell Lake 19 State 3H (30-025-41307)

Bell Lake 19 State 4H (30-025-41517)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Cook TITLE Regulatory Compliance Associate DATE 6/10/2015

Type or print name Sara Cook E-mail address: sara.cook@dvn.com PHONE: 405-228-8960

For State Use Only

APPROVED BY: Mary Shown TITLE Dist. Supervisor DATE 6/10/2015

Conditions of Approval (if any)

JUN 10 2015

MB

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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr N/A, for the following described tank battery (or LACT):
Name of Lease Bell Lake 19 State 1H Name of Pool WC-025 G-07 S243225C; Lower BS
Location of Battery: Unit Letter 4 Section 19 Township 24S Range 33E
Number of wells producing into battery 4 Wells; Bell Lake 19 State 1H (30-025-41024), 2H (30-025-41306),
3H (30-025-41307) and 4H (30-025-41517)
- B. Based upon oil production of 1400 barrels per day, the estimated * volume
of gas to be flared is 1.9 MMCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
_____ DCP
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
_____ DCP will be performing maintenance on their line.
_____ Requesting to flare gas during maintenance, to begin 6/15/2015.

HOBBS OCD

JUN 10 2015

RECEIVED

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Sara Cook

Printed Name
& Title Sara Cook, Regulatory Compliance Associate

E-mail Address sara.cook@dvn.com

Date 6/10/2015 Telephone No. 405-228-8960

OIL CONSERVATION DIVISION

Approved Until Sept. 15, 2015

By Marys Brown

Title Dist Supervisor

Date 6/10/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.