Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-28977
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Hobbs (G/SA) Unit
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other: Injector HOBBS OCD	8. Well Number 179
2. Name of Operator	9. OGRID Number: 157984
Occidental Permian Ltd.	
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
2611 State Hwy 214 Denver City, TX 79323	
4. Well Location RECEIVED	
Unit Letter F : 1488 feet from the North line and 2490 feet from the West line	
Section 5 Township 19S Range 38E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636.3' (KB)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS INCOMPARED COMMENCE DRILLING OPNS. PAND A	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
	ocedure we plan to use
$2 - D = uC_{2,2,2,4,4} + A (A A) + C (A) + A (C A) + C (A) +$	p system with a steel
2 A aid treat per prog: 250 gals of 15% NEEE EICT and	contents to the required
4. RIH w/ production equipment disposal per O	DC Rule 19.15.17
5. Put well on production	
	- · · · ·
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	a and haliaf
Thereby certify that the information above is true and complete to the best of my knowledge	e and benef.
SIGNATURE	
Type or print name Steve Snead E-mail address steve_snead@oxy.com_PHONE:_806-592-6312	
For State Use Only	
APPROVED BY: TITLE Petroleum Engineer DATE 06/01/15	
APPROVED BY:	
Conditions of Approval (II any).	

JUN 1 1 2015

pr