Form 3169-5 (August 2007)

## OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well					8. Well Name and No. BRININSTOOL 25 FEDERAL 1	
Name of Operator     OWL SWD OPERATING, LLC     E-Mail: kwelch@oilfieldwaterlogistics.com					9. API Well No. 30-025-37582	/
3a. Address 8214 WESTCHESTER DRIVE DALLAS, TX 75255	o. (includ <b>e 1088</b> 34-0427	BOCD	Exploratory YN-CHRRY CNYN			
4. Location of Well (Footage, Sec., T Sec 25 T23S R33E Mer NMP	JUN 1 0 2015 11. County or Parish					
RECEIVED					LEA COONTT,	INIVI
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE	OF ACTION		·
	☐ Acidize	☐ Deepen [		☐ Product	ion (Start/Resume)	■ Water Shut-Off
■ Notice of Intent	☐ Alter Casing		☐ Fracture Treat		ation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ Nev	Construction	☐ Recom	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon		arily Abandon	Workover Operations
_	Convert to Injection	Plug		☐ Water I	-	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fill MIRU - RUPU - Install BOP & RIH Drill out and Clean out exist RIH Spot 20 sx cmt across 4.5 RIH to tag plug - 7760' +/- 10'. RIH Set CIBP @ 7340' and cat RU Wireline - Conduct Safety	k will be performed or provide operations. If the operation respondence on the performed of the operation respondence on the performance of the pe	the Bond No. or sults in a multipled only after all seeting.  42'-62'. POO!  b @ 7810').	a file with BLM/B e completion or rerequirements, included the property of the	IA. Required su ecompletion in a uding reclamatio	bsequent reports shall be new interval, a Form 3160	filed within 30 days 0-4 shall be filed once and the operator has
14. I hereby certify that the foregoing is  Name(Printed/Typed) BEN STOR	true and correct.  Electronic Submission #2  For OWL SW  Committed to AFMSS for	95215 verifie D OPERATIN	d by the BLM W G, LLC, sent to by LINDA JIME	ell Information	System 2015 ()	<del>/</del> /
Name(FrancewTypea) DEN STONE			THE AGEN	II/CONSULT/	ANI	
Signature (Electronic S	ubmission)		Date 03/17/	2015		1
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE /	~~
Approved By	itab citle to those rights in the ct operations thereon.	subject lease	Title F	FO		Date 6/01/1
Fitle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent s					ake to any department or	agency of the United

## Additional data for EC transaction #295215 that would not fit on the form

## 32. Additional remarks, continued

RIH Perforate disposal zone based on log analysis - max top 5223'; max bot 7280'.

RU Acid Crew - Conduct Safety Meeting.

RIH w/ Workstring - Acidize to clean perfs and formation wall w/ 2500 gal. 15% HCl, Flush. POOH. Swab & Circulate hole clean. POOH.

Run new 4.5" IP tubing on PKR set at 5125' (within 100' of top perf).

Configure Wellhead - Install Pump & Injection lines.

Conduct MIT (24 hr. notice BLM/OCD). Rig down / release pulling unit.

Commence disposal per NMOCD order SWD-1364. Max Surface psi: 1045 psi.

CURRENT AND PROPOSED WELLBORE SCHEMATICS, SWD-1364 ATTACHED.