Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office	Energy, Minerals a			Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Winerars a			WELL API NO.
$\frac{\text{District II} - (575) 748-1283}{\text{District II} - (575) 748-1283}$	OU CONSERV			30-025-42436
811 S. First St., Artesia, NM 88210	OIL CONSERV		_	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		ncis Dr.	STATE SFEE
District IV – (505) 476-3460	Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				VB-1832
87505				
1	ICES AND REPORTS ON			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLI				Toro 36 B3DM State
PROPOSALS.)				8. Well Number
1. Type of Well: Oil Well	Gas Well 🔲 Other		HOBBS OCD	1H
2. Name of Operator				9. OGRID Number
Mewbourne Oil Company	-		JUN 0 3 2015	14744
3. Address of Operator			AND IN W W LOUIS	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241				Antelope Ridge; Bone Spring
4. Well Location	· · · · · · · · · · · · · · · · · · ·		RECEIVED	
Unit LetterD:_	200feet from theNo	orth	line and660	feet from theWestline
Section 36	Township 23S	Range	34E N	NMPM Lea County
	11. Elevation (Show wh	ether DR,	, RKB, RT, GR, etc.)	
	3402' GL			
12. Check	Appropriate Box to Inc	licate N	ature of Notice, I	Report or Other Data
	NTENTION TO:			SEQUENT REPORT OF:
			REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	
PULL OR ALTER CASING			CASING/CEMENT	
.DOWNHOLE COMMINGLE			CASING/CEMENT	
CLOSED-LOOP SYSTEM				•
OTHER:			OTHER:	
	oleted operations (Clearly	state all 1		give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.1			pletions: Attach wellbore diagram of
	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	40// 1140		
				Cmt w/600 sks Class C w/additives. Mixed
<u> </u>	ks Class C w/2% CaCl2. N	lixed @	14.8#/g w/1.34 yd. 1	Plug down @ 3:30 P.M. 05/11/15. Circ 182
sks of cmt to the pit.	·			
Csg would not test. Squeeze csg. le	ak w/983 sks class C cmt w	/CaCl2	Mixed $\textcircled{0}$ 14 8#/g w	/1.64 yd. At 11:30 A.M. 05/15/15 tested csg
& BOPE to 1250# for 30 mins, held				
, ,	č			
			<i></i>	
			E-P	ERMITTING New Well

Spud Date: 03/31/15

Rig Release Date:

 Comp
 P&A
 TA

 CSNG MB
 Loc Chng

 ReComp
 Add New Well

 Cancl Well
 Create Pool

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

p٠

signature Jackie Lat	TITLE_Regulatory	DATE_05/29/15	
Type or print nameJackie Lathan For State Use Only	E-mail address: jlathan@mewbourne.co	n PHONE: 575-393-590	15
APPROVED BY:	TITLE Petroleum Enginser	DATE 06/11	115
Conditions of Approval (iPany):		JUN 1 1 2015	M