Chair Con Trade on the Branch				
Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161			Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH COMPRISE TO SERVE	20.026	24648	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	5 Indicate Type of Lease		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D			
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name	
(DO NOT USE THIS FORM FOR PROP	КТОА	,		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Vacuum ABO Nor	th Unit 16	
1. Type of Well: Oil Well Gas Well Other		8. Well Number	8. Well Number 2 /62	
2. Name of Operator		9. OGRID Number 277	9. OGRID Number 277558	
Lime Rock Resources II-A, L.P.			<b>V</b>	
3. Address of Operator		10. Pool name or Wildcat	1	
IIII Bagby Street Suite 4600 Houston, TX 77002		North Vacuum (	North Vacuum (Abo)	
4. Well Location				
Unit Letter L: 1780 feet from the South line and 460 feet from the West line				
Section 36 Township 16S Range 34E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
[1] (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
12 Cheel	Ammonista Day to Indicate Nature	of Nicking Demand on Oak on Dada	4	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			ING CASING	
TEMPORARILY ABANDON		MENCE DRILLING OPNS. ☐ P AND	A 🔲	
		NG/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER:	ОТИ	ER: Return to Produciton	F⊘1	
OTHER: OTHER: Return to Produciton  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Pressure up casing to 800 psi.				
Tie onto surface valve & attempt to establish a rate between 5-1/2" csg & 8-5/8" csg.				
If rate is established, RU & cmt between 5-1/5" csg & 8-5/8" csg to 8-5/8" shoe @ 1750'.  Drill cmt & CIBP @ 8677'.				
Set CIBP @ 8930' & RIH with production assembly and produce from existing perforating perfs @ 8777' to 8926'.				
Sand Date	Rig Release Date:			
Spud Date:	Rig Release Date.			
-				
I house, coutify that the information	n chave is true and complete to the best of m	w knowledge and belief		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Ma -1	A /( (			
SIGNATURE SIGNATURE	TITLE Production Si	upervisor DATE 06/11/2015		
Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424				
For State Use Only	- •		• •	
APPROVED BY	TITLE	DATE		
Conditions of Approval (if any):			•	

Denied Pauc. Kautzæhate.nn.45