

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
RECEIVED JUN 11 2015
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27089
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>North</u> line and <u>1780</u> feet from the <u>East</u> line Section <u>7</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>212</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306		9. OGRID Number <u>192463</u>
		10. Pool name or Wildcat Langlie Mattix 7RQnGB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>MIT</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In regards to the Myers Langlie Mattix Unit #212 NOV dated 5/26/2015*** Operator in violation of NMOCD Rule 19.15.26.10 and 19.15.26.11, the initial Bradenhead test reported as 1000 lbs pressure was in error. Our Injection pumps are choked back and will only pressure up to 700-800 lbs maximum. A new pressure gauge was installed and actual tubing pressure was found to be 780 lbs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tony Summers TITLE: Production Coordinator DATE 6/10/2015

Type or print name Tony Summers E-mail address: Tony_Summers@oxy.com PHONE: (575) 397-8203

For State Use Only

APPROVED BY: Bill Samanah TITLE: Staff Manager DATE 6/11/2015

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David Catanach, Director
Oil Conservation Division



Response Required - Deadline Enclosed

Field Inspection Program
"Preserving the Integrity of Our Environment"

26-May-15

OXY USA WTP LIMITED PARTNERSHIP
PO BOX 4294
HOUSTON TX 77210

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

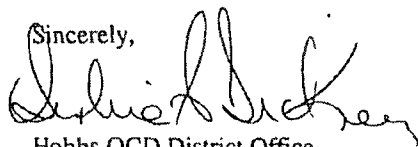
Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

MYERS LANGLIE MATTIX UNIT No.212		G-7-24S-37E	30-025-27089-00-00			
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
05/26/2015	Bradenhead	Sylvia Dickey	Yes	No	8/29/2015	ISAD1514652850
Comments on Inspection:		BHT 05/14/2015; ANNUAL UIC TESTING 2015; INJECTION PRESSURE REPORTED 1000 PSI; PER WFX-460 INJECTION APPROVED IS 900 PSIG. ***OPERATOR IN VIOLATION OF NMOCD RULE 19.15.26.10 (OPERATION & MAINTENANCE) AND 19.15.26.11 (TESTING...PRESSURE INCREASES)				

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,



Hobbs OCD District Office

COMPLIANCE OFFICER

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.

