Office Control of the Control of	Submit 1 Copy To Appropriate District State of New Mexico	Form C-103						
OIL CONSERVATION DIVISION   South St. Francis Dr.   Directifier   OSD 334 6178   OIL CONSERVATION DIVISION   Section 4. Acces. MR 4710   Santa Fe, NM 87505   S. Indicate Type of Lease No.   Santa Fe, NM 87505   S. Stanca Br. Stanca Fe, NM 87505   O. Stanca Br. Sta	Office District I = (575) 393-6161 Lenergy, Minerals and Natural Resources							
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SUNDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS FORM FOR PROSEASTS OR ILLO BY TO DEFERENT RESERVOIR. USE: "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well   Gas Well X Other Injection   Section   Gas Well X Other Injection   Gas Well X Other Injection   Section   Gas Well X Other Injection   G	1220 S. St. Francis Dr., Santa Fe, NM	o. State on a Gas Boast 116.						
Myers Langlie Matlix Unit   Myers Langlie Matlix Vivii		7 Leace Name or Unit Agreement Name						
Differential Reservoire, use: "APPLICATION FOR PERMIT" (FORM 6-101) FOR SUCH PROPOSALS.	t e e e e e e e e e e e e e e e e e e e							
1. Type of Well: Oil Well   Gas Well X Other Injection   S. Well Number 212		Myoto Zang.io Maten. o.m.						
2. Name of Operator OXY USA WTP Limited Partnership 3. Address of Operator P.O. Box 50250 Midland, TX 79710 4. Well Location Unit Letter G.: 1980 feet from the North line and 1780/eet from the Langlie Mattix 7RQnGB Unit Letter G.: 1980 feet from the North line and 1780/eet from the Langlie Mattix 7RQnGB 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING UNITED PORABILLY ABANDON HULLIPLE COMPL COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CHANGE PLANS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEB RULE 19 157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEB RULE 19 157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEB RULE 19 157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  14. The proposed work of the Myers Langlie Mattix Unit #212 NOV dated 5/26/2015*** Operator in violation of NMOCD Rule 19.15.26.10 and 19.15.26.11, the initial Bradenhead test reported as 1000 lbs pressure was in error. Our Injection pumps are choked back and will only pressure up to 700-800 lbs maximum. A new pressure gauge was installed and actual tubing pressure was found to be 780 lbs.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  2 SIGNATURE FORMENT TO STATE S	'	8. Well Number 212						
OXY USA WTP Limited Partnership  3. Address of Operator P.O. Box 50250 Midland, TX 79710  4. Well Location Unit Letter G: 1980 feet from the North line and 1780 feet from the East Jine NMFM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 33366  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPIL OTHER: AND TO SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  In regards to the Myers Langlie Mattix Unit #212 NOV dated 5/26/2015*** Operator in violation of NMOCD Rule 19.15.26.10 and 19.15.26.11, the initial Bradenhead test reported as 1000 lbs pressure was in error. Our Injection pumps are choked back and will only pressure up to 700-800 lbs maximum. A new pressure gauge was installed and actual tubing pressure was found to be 780 lbs.  Spud Date:  TITLE: Production Coordinator DATE 6/10/2015 Type or print name_Tony Summers E-mail address: Tony_Summers@oxy.com_PHONE: (575) 397-8203 E-mail address: Tony_Summers@oxy.com_PHONE: (575) 397-8203 E-mail address: Tony_Summers@oxy.com_PHONE: (575) 397-8203		9. OGRID Number 192463						
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IN								

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

David Catanach, Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

## \*Response Required - Deadline Enclosed\*

Field Inspection Program
"Preserving the Integrity of Our Environment"

26-May-15

OXY USA WTP LIMITED PARTNERSHIP PO BOX 4294 HOUSTON TX 77210

**LETTER OF VIOLATION - Inspection** 

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

## INSPECTION DETAIL SECTION

MYERS LA	NGLIE MAT	ΓΙΧ UNIT No.212		G-7-24S-37E	30-025-27089-00-	00		
Inspection Date	Type Inspection	Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.		
05/26/2015	Bradenhead	Sylvia Dickey	Yes	No	8/29/2015	iSAD1514652850		
Comments o	on Inspection:	BHT 05/14/2015; ANNUAL UIC T PSI; PER WFX-460 INJECTION A OF NMOCD RULE 19.15.26.10 (O (TESTINGPRESSURE INCREA	PPROVED I	S 900 PSIG. ***OPE	RATOR IN VIOLATI			



In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well.

Sincerely,

Hobbs OCD District Office

COMPLIANCE OFFICER

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

\*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.