Submit 1 Copy To Appropri	ate District	ct State of New Mexico				Form C-103
Office <u>District I</u> – (575) 393-6161	ict I – (575) 393-6161 Energy, Minerals and Natural Resources				Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, District II - (575) 748-1283	25 N. French Dr., Hobbs, NM 88240					
	S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION					of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.					5. Indicate Type STATE	FEE
District IV - (505) 476-3460 Santa Fe, NM 87505					6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505					VO-7379	
SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						**
					Orange Raider	
1. Type of Well: Oil Well Gas Well Other					8. Well Number	1H
2. Name of Operator					9. OGRID Numb	er
Endurance Resources LLC			JUN	1 6 2015	270329	
3. Address of Operator 203 West Wall St Suite 1000 Midland Texas 79701					10. Pool name or Wildcat Red Hills;Bone Spring, East	
DECEIVED.					Red Hills;Bo	ine Spring, East
4. Well Location						
Unit Letter M: 330 feet from the south line and 660 feet from the west line						
Section 35		Township 11. Elevation (Show		Range 34E		County NM
		3389' GR	whether DA	, ICCD, KT, ON, etc.	,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR						ALTERING CASING
TEMPORARILY ABANDON						P AND A
PULL OR ALTER CAS				CASING/CEMEN	IT JOB	
DOWNHOLE COMMI	·	_				
CLOSED-LOOP SYST OTHER:	LEW [	j	П	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
Amend permitted intermediate casing depth from 4300' to 5460'. Set 4350' 9-5/8" 40# J-55 STC casing + 1110' of 9-5/8"						
40# HCL-80 LTC casing. Cement with 1235 sacks EconoCem 3 + 190 sacks HalCem. Circulate to surface.						
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144/000						
Spud Date: 4/1/201	U	Ri	g Release D	ate:		
	<u> </u>					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
11 1. tuso						
SIGNATURE		T	ITLEEn	gineer	DATI	E_6/15/2015
Type or print name M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680						
For State Use Only						
ADDDOVED DV.		March m	TLE P	etroleum Engin	dore D	ATE 06/16/15
APPROVED BY: Z Conditions of Approva	I (if anv):	11	ILE	AL REALISTER	UF UF	in vollally
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