

JUN 04 2015

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMLC031670A

1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☒ Other: INJ
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
CONOCOPHILLIPS
 Contact: ASHLEY BERGEN
 E-Mail: ashley.bergen@conocophillips.com

8. Lease Name and Well No.
SEMU 243

3. Address P.O. BOX 51810
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-688-6938

9. API Well No.
30-025-42015

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWSE 150FSL 2341FEL

At top prod interval reported below SWSE 150FSL 2341FEL

At total depth SWSE 150FSL 2341FEL

10. Field and Pool, or Exploratory
SKAGGS; GRAYBURG11. Sec., T., R., M., or Block and Survey
or Area Sec 19 T20S R38E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
09/13/201415. Date T.D. Reached
09/16/2014

16. Date Completed
☐ D & A ☐ Ready to Prod.
02/24/2015

17. Elevations (DF, KB, RT, GL)*
3532 GL

18. Total Depth: MD
TVD 4197

19. Plug Back T.D.: MD
TVD 4134

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY/ HNGS-GR-CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
 Was DST run? ☒ No ☐ Yes (Submit analysis)
 Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	1423		814	208	0	
7.875	5.500 L-80	17.0	0	4180		787	323	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.750	3777	3769						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GRAYBURG	3768	4002	3782 TO 3995			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3782 TO 3995	TOTAL ACID= 12,000 GALS OF 15%

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #301438 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

W/FX - 937
JUN 16 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1344	1438	ANHYDRITIC DOLOMITE	RUSTLER	1344
SALADO	1438	2543	HALITE (SALT) AND ANHYDRITE	SALADO	1438
TANSILL	2543	2654	ANHYDRITE/DOLOMITE	TANSILL	2543
YATES	2654	2898	ANHYDRITE/DOLOMITE W/ INTERBED	YATES	2654
7 RIVERS	2898	3474	ANHYDRITE/DOLOMITE W/ HALITE	7 RIVERS	2898
QUEEN	3474	3619	SANDSTONE AND ANYDRITIC DOLOMI	QUEEN	3474
PENROSE	3619	3768	SANDSTONE AND ANDHYDRITIC DOLO	PENROSE	3619
GRAYBURG	3768	4002	ANHYDRITIC DOLOMITE	GRAYBURG	3768

32. Additional remarks (include plugging procedure):

San Andres 4002-TD DOLOMITE W/ MINOR ANHYDRITE

Administrative Order WFX-937.

This is preliminary pending installation of injection lines.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #301438 Verified by the BLM Well Information System.
For CONOCOPHILLIPS, sent to the Hobbs

Name (please print) ASHLEY BERGENTitle STAFF REGULATORY TECHSignature (Electronic Submission)Date 05/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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