

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39804
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705		7. Lease Name or Unit Agreement Name Central Drinkard Unit
4. Well Location Unit Letter N : 959 feet from the SOUTH line and 2519 feet from the WEST line Section 29 Township 21S Range 37E NMPM County LEA		8. Well Number 440
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DOLLARHIDE; FUSSELMAN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> RETURN TO <input type="checkbox"/> TACT <input checked="" type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

CHEVRON U.S.A. INC. Requests to TA the subject well.

Midland PEs contacted Mr. Maxey Brown of the OCD and obtained approval for a two (2) year TA. TA was conducted by setting a 5 1/2" CIBP at 6302' and capped with 35' of cement to 6267'. A second CIBP was set at 3900' and capped with 35' of cement to 3865'. Mark Whitaker with OCD was unable to witness the casing pressure test but gave approval to conduct a 500 psi charted test.

A 500 PSI casing pressure test was successfully conducted on 6/1/15. The original and a copy of the chart is attached. Also please find attached the current wellbore diagram

This Approval of Temporary
Abandonment Expires 6/1/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST DATE 6/15/15

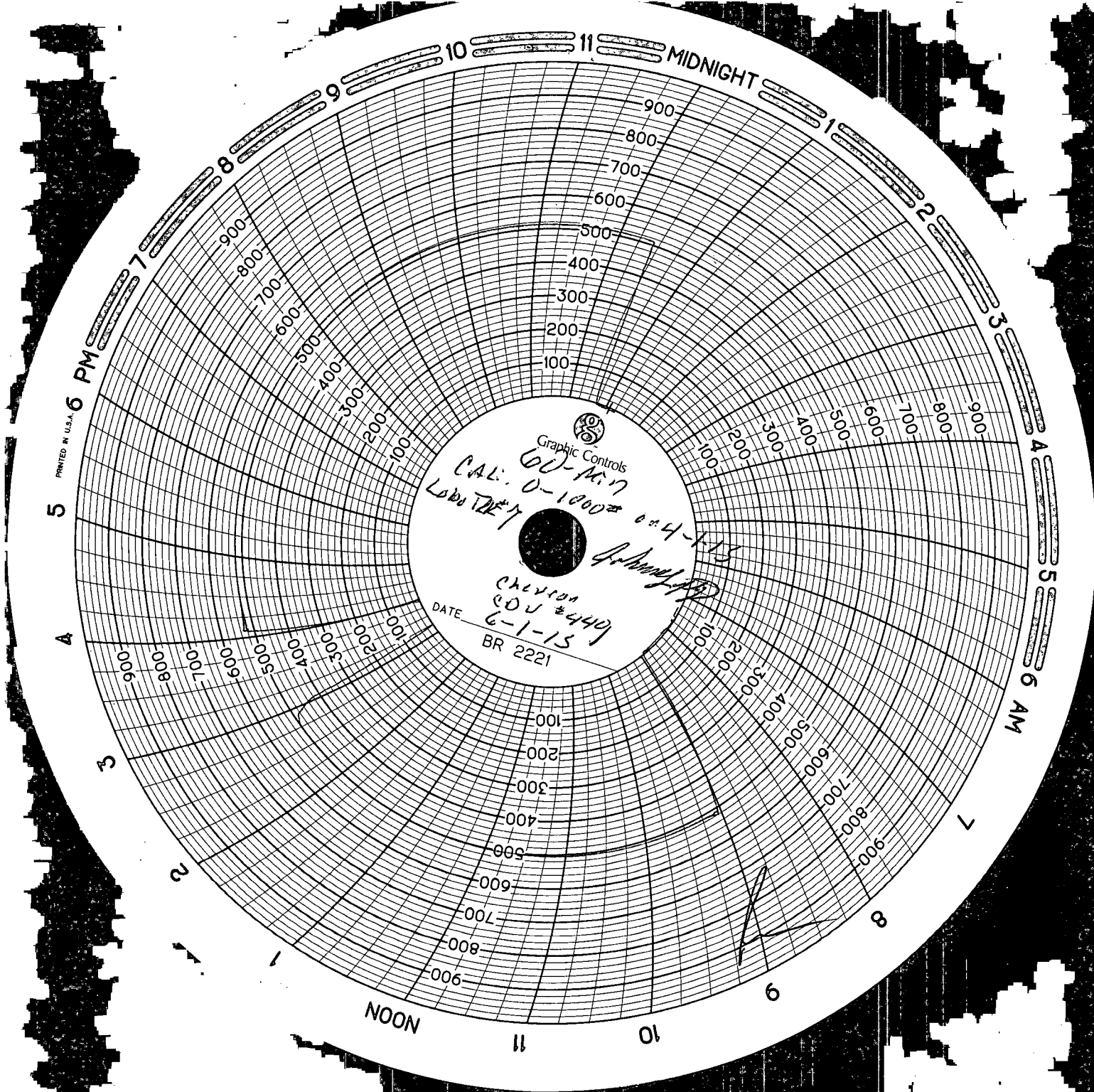
Type or print name Britany Cortez E-mail address: BCORTEZ@CHEVRON.COM PHONE: 432-687-7415

For State Use Only

APPROVED BY: Maxey Brown TITLE Dist. Supervisor DATE 6/17/2015

Conditions of Approval (if any)

JUN 19 2015



HORIZONTAL WELL DATA SHEET

Field: Central Drinkard Unit

WELL NAME: Central Drinkard Unit # 440H

Formation: Drinkard

LOC: 959' FSL, 2519' FWL

SEC: 29

GL: 3,467'

CURRENT STATUS: Temporarily Abandoned

TOWNSHIP: 21S

COUNTY: Lea

KB to GL: 16'

API NO: 30-025-39804

RANGE: 37E

STATE: NM

DF to GL:

Chevno: MI0722

Cost Center: UCU410400

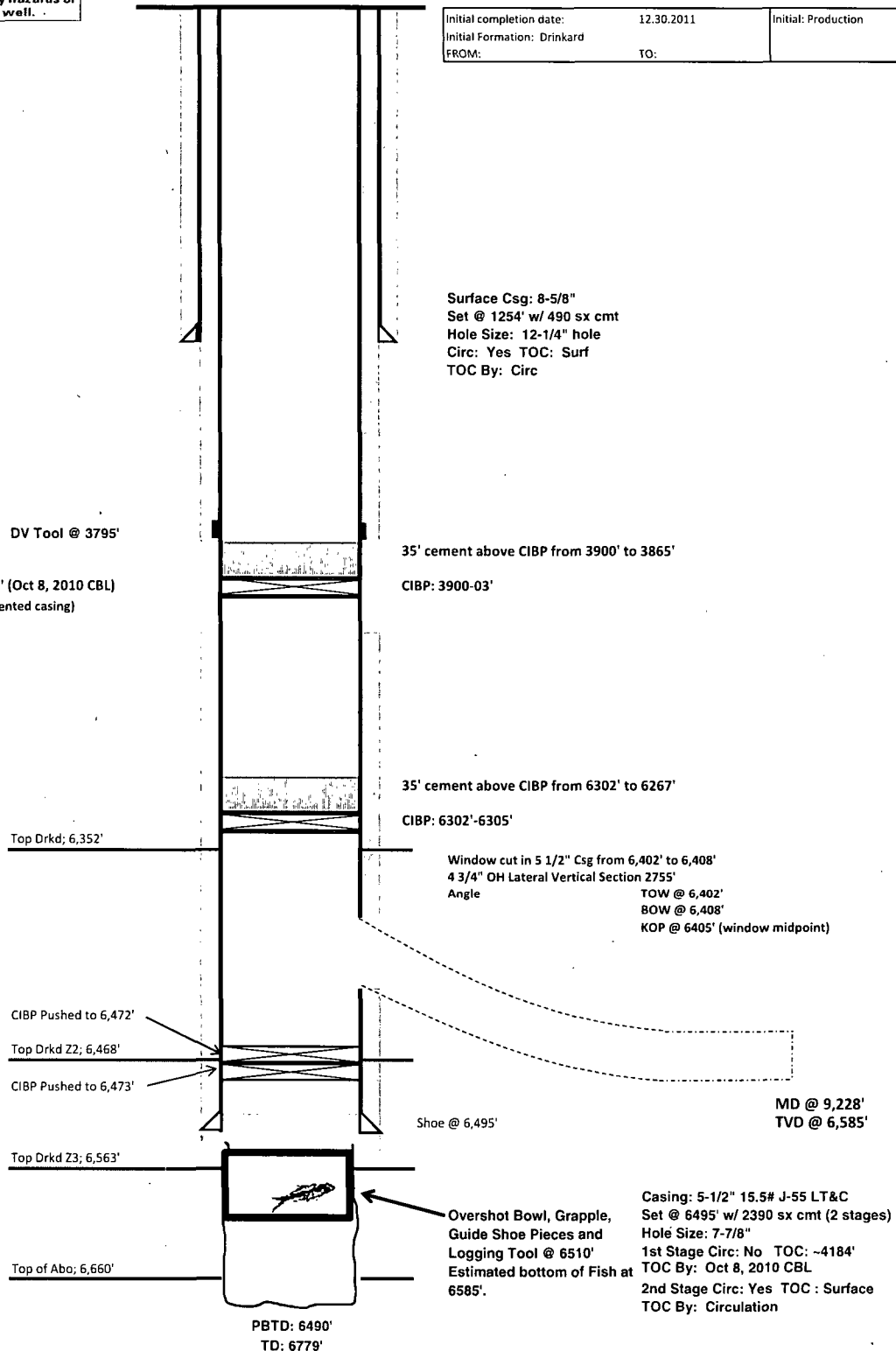
GPS: NAD27

N 32.4451598, W -103.1850348

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, W/O Rep, DS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current TA Status
Wellbore Diagram

Initial completion date:	12.30.2011	Initial: Production
Initial Formation: Drinkard		
FROM:	TO:	



Updated: 6/8/2015

By: R.F. Bielenda