

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30- 025-09976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Brunson B
8. Well Number 3
9. OGRID Number 192463
10. Pool name or Wildcat Drinkard-Tubb Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter M : 660 feet from the south line and 660 feet from the west line
Section 3 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3433'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION _____ RBDMS _____
RETURN TO _____ TA _____
CSNG _____ CHG LOC _____
INT TO P&A NR P&A R _____
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6570' Perfs-5888-6490' OH-6500-6570'
13" 50# csg @ 300' w/ 300sx, 17-1/4" hole, TOC-Surf-Circ
8-5/8" 28# csg @ 2800' w/ 500sx, 11-1/4" hole, TOC-Surf-Circ
5-1/2" 15.5# csg @ 6500' w/ 350sx, 7-3/8" hole, TOC-3068'-Calc
1. RIH & set CIBP @ 5838', M&P 45sx cmt to 5495'
2. M&P 25sx cmt @ 5075-4925' WOC-Tag
3. M&P 25sx cmt @ 3880-3730' WOC-Tag
4. Perf @ 2850' sqz 35sx cmt to 2750' WOC-Tag
5. Perf @ 2550' sqz 50sx cmt to 2400' WOC-Tag
6. Perf @ 1250' sqz 50sx cmt to 1100' WOC-Tag
7. Perf @ 350' sqz 110sx cmt to surface
10# MLF between plugs
Above ground steel tanks will be utilized

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 6/17/15

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 6/19/2015

Conditions of Approval (if any):

JUN 22 2015

OXY USA WTP LP - Proposed
Brunson B #3
API No. 30-025-09976

110sx @ 350'-Surface

50sx @ 1250-1100' WOC-Tag

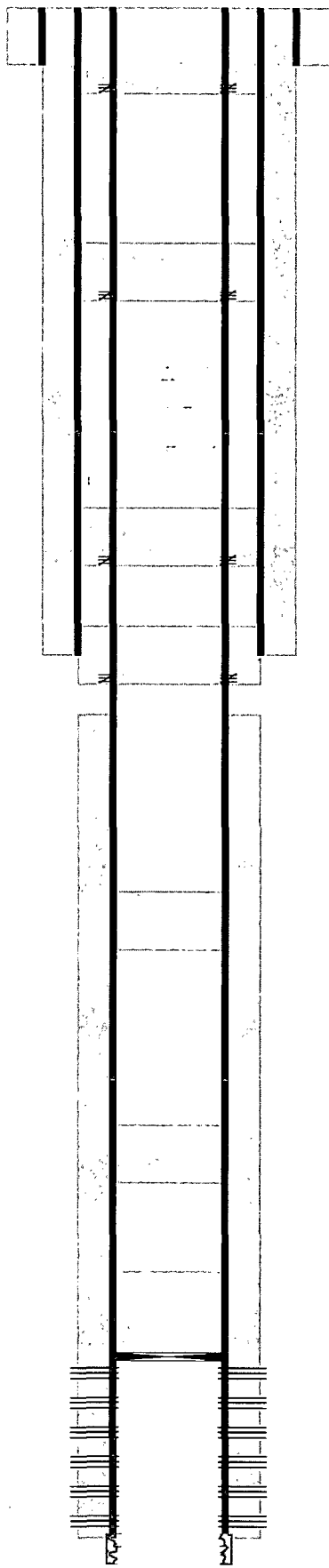
50sx @ 2550-2400' WOC-Tag

35sx @ 2850-2750' WOC-Tag

25sx @ 3880-3730' WOC-Tag

25sx @ 5075-4925' WOC-Tag

CIBP @ 5838' w/ 45sx to 5495'



Perf @ 350'

17-1/4" hole @ 302'
13" csg @ 300'
w/ 300sx-TOC-Surf-Circ

Perf @ 1250'

Perf @ 2530'

11-1/4" hole @ 2805'
8-5/8" csg @ 2800'
w/ 500sx-TOC-Surf-Circ

Perf @ 2850'

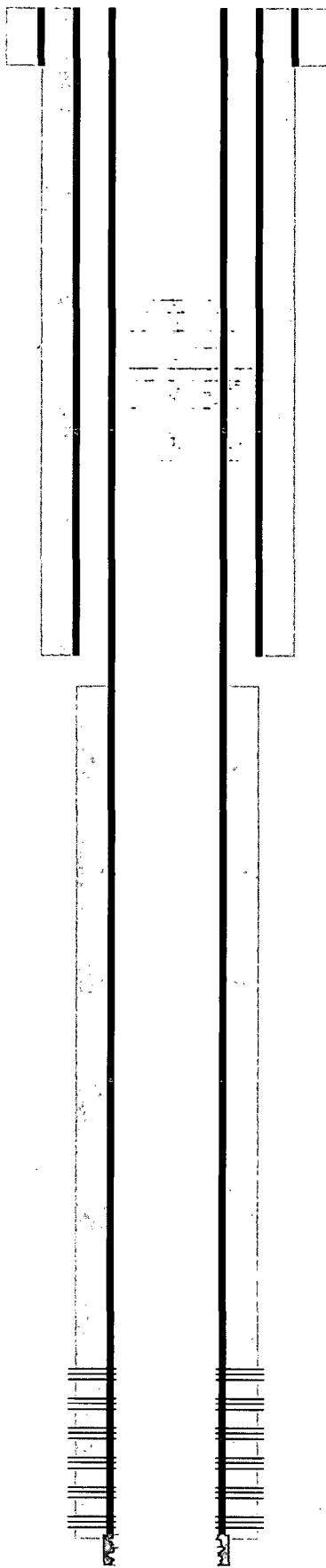
Perfs @ 5888-6176'

Perfs @ 6228-6490'

OH @ 6500-6570'

TD-6570'

OXY USA WTP LP - Current
Brunson B #3
API No. 30-025-09976



17-1/4" hole @ 302'
13" csg @ 300'
w/ 300sx-TOC-Surf-Circ

11-1/4" hole @ 2805'
8-5/8" csg @ 2800'
w/ 500sx-TOC-Surf-Circ

7-3/8" hole @ 6570'
5-1/2" csg @ 6500'
w/ 350sx-TOC-3068'-Calc

Perfs @ 5888-6176'

Perfs @ 6228-6490'

OH @ 6500-6570'

TD-6570'

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NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: MIT ☒

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6570' Perfs-5888-6490' OH-6500-6570'

OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion.

1. RIH & set CIBP @ +/-5838'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Sr. Regulatory Advisor

DATE 6/16/15

Type or print name

David Stewart

E-mail address:

david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

Mark S. Brown

TITLE Dist Supervisor

DATE 6/15/2015

Conditions of Approval (if any):

NO PROD REPORTED - 16 MONTHS

JUN 16 2015

AM