

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29192
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Lime Rock Resources II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 1111 Bagby Street Suite 4600		7. Lease Name or Unit Agreement Name North Vacuum ABO North Unit 9
4. Well Location Unit Letter <u>O</u> : <u>460</u> feet from the <u>South</u> line and <u>1680</u> feet from the <u>East</u> line Section <u>2</u> Township <u>17S</u> Range <u>34E</u> NMPM NM County <u>Lea</u>		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4046' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Vacuum; ABO, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set plug above perfs.
Squeeze hole and csg (hole approximately 5300' - 5700')
Drill out squeeze and test csg.
Drill out plug.
RIH with coated tbg & packer.
Return well to Injection.

PROVIDE CURRENT WELLBORE DIAGRAM

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Barrett TITLE Production Supervisor DATE 06/23/2015

Type or print name Michael Barrett E-mail address: mbarrett@limerockresources.com PHONE: 575-623-8424

APPROVED BY Mark Brown TITLE Dist Supervisor DATE 6/24/2015
Conditions of Approval (if any):

JUN 24 2015

jm