

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04567
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EnerVest Operating, LLC		6. State Oil & Gas Lease No. A-1350
3. Address of Operator 1001 Fannin St., Suite 800 Houston, TX 77002-6707		7. Lease Name or Unit Agreement Name State A Com
4. Well Location Unit Letter : <u>A</u> <u>660 Feet</u> from the North Line and <u>660 Feet</u> from the East Line Section <u>8</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3578' GR		9. OGRID Number 143199
		10. Pool name or Wildcat Eumont (Yates/7 Rivers/Queen) (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
CONVERSION RBDMS  
RETURN TO TA  
CSNG CHG LOC  
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

June 9, 2015: MIRU Pulling Unit. ND Production Equipment. POOH all rods and pump. NDWH, NUBOP. POOH w/tbg. RUWL. Set 7" CIPB @ 3345'. Dump bail 40' cement on top of plug. SWI. SDON.

June 10, 2015: RIH and set 7" CIBP @ 2860'. Cap w/40' cement. Load casing w/2% KCL. Pressure test @ 600 psi for 30 minutes. Good test. RDMO Pulling Unit.

June 22, 2015: MIT witnessed and signed by Maxey Brown, NMOCD. (Chart attached)

GEORGE BOWER

This Approval of Temporary  
Abandonment Expires 6/22/2018

Spud Date:

Rig Release Date:

C.O.A ↓

PROVIDE CURRENT WELLBORE DIAGRAM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Doescher TITLE Agent

DATE 06/26/2015

Type or print name Shelly Doescher

E-mail address: sdoescher@enervest.net

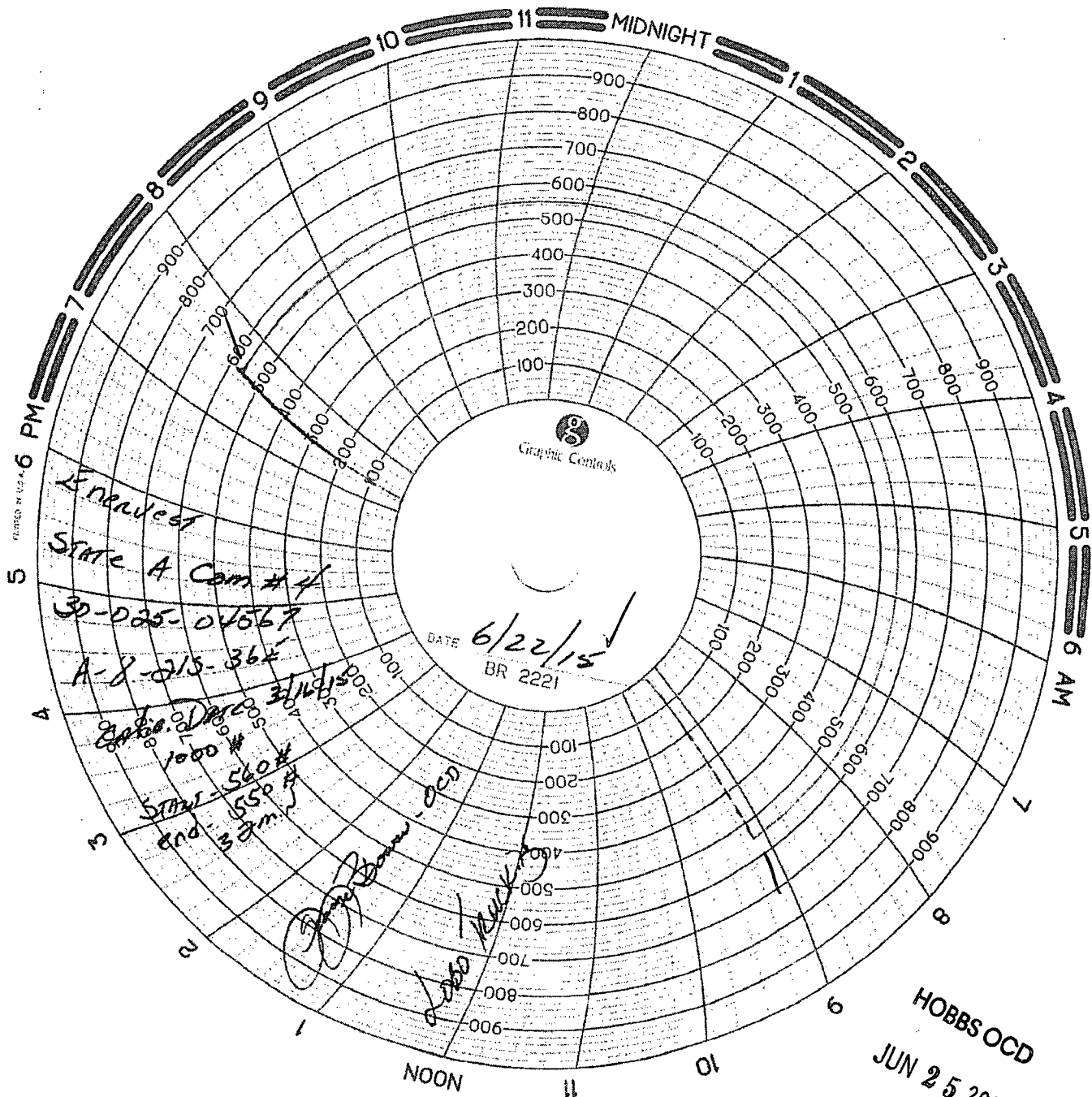
Phone: 505-320-5682

For State Use Only

APPROVED BY: Maxey Brown TITLE Dist Supervisor DATE 6/25/2015  
Conditions of Approval (if any)

JUN 29 2015

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MB



Enroute  
State A Com #4  
30-025-04567  
A-8-213-362

DATE 6/22/15  
BR 2221

2000-2100  
1000 #  
5000-560 #  
550 #  
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550 #  
end 32m

HOBBS OCD  
JUN 25 2015  
RECEIVED

*[Handwritten signature]*