Submit To Appropriate District Office Two Copies District 1				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210				Oil Conservation Division							1. WELL API NO. 30-025-42353						
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.							2. Type of Lease ☐ FEE ☐ FED/INDIAN						
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
	V OR F	R RECOMPLETION REPORT AND LOG															
4. Reason for filing  COMPLETI	•	ORT (Fill	in boxes #	es #1 through #31 for State and Fee wells only)							5. Lease Name or Unit Agreement Name RANGER STATE 33 20 35 RN-10BBS OCD 6. Well Number:						
				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							122H JUN 2 4 2015						
7. Type of Comp  NEW V  8. Name of Opera	WELL [	] WORK(	OVER 🗌	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							R □ OTHER  9. OGRID  RECEIVED						
Matador Pr	pany								228937 11. Pool name or Wildcat								
10. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240											GRAMA RIDGE;BONE SPRING NORTH						
12.Location Unit Ltr Section				Townsl		Range			Feet from th		N/S Line	Feet from the				County	
Surface:		D 33		208	·   -				302		N	1209		W		LEA	
BH:	<u></u>	3		205	-	35E			241	<b>-</b>	S	1799		w		LEA L	
13. Date Spudded	1 14. D	ate T.D. Reached		15. Date Rig		Released		16. Date Complete			(Ready to Prod		1	. Elevations (DF and RI		and RKB,	
01/16/201		2/19/201	15	10 P		/23/2015		05/01/ 20. Was Direction				,		Γ, GR, etc.) 3699' e Electric and Other Logs Run			
18. Total Measur TVD: 10815'			npletion - 1	19. Plug Back Measured Depth 15478' 20. Was 1- Top, Bottom, Name						ES						- 1	
11,296 - 15,				. op, Bot													
23.						ING REC	ORI			ing				_			
CASING SI	ZE		GHT LB./I <b>54</b> .5	DEPTH SET HOLE SIZE 2023 17.5							CEMENTING RECORD AMOUNT PULLED  1613 0						
13.375 54.5 9.625 40.0				5909					12.25		1240 + 495			0 0			
5.5			20.0			15480			8.75		1907	-			0		
														0			
24.				LINER RECORD						25.			UBING RECORD				
SIZE			BO		LIIV	SACKS CEMENT		SCREEN		SIZ	E	DEPTH SET		T PACKER SET		R SET	
											3/8 "	1	0618'		10618'		
26. Perforation	ze, and nu	number)				27 ACID SHOT FE			ACTURE CE	IO2 TL	IEFZE ETC	FZE ETC					
11,296-15,331' BS; 5 CLUSTE				•					H INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED						
11 STAGES.									6-15,331'		5,325,780 LBS SAND						
						<u> </u>		1									
28. PRODUCTION																	
Date First Produ	ction		Produc	uction Method (Flowing, gas lift, pumping - Size and type pump)							Well Status (Prod. or Shut-in)						
05/01/2015				FLOWING							PRODUCING						
Date of Test	Y		Ch	Choke Size Prod'n For Test Period					Bbl	Gas	as - MCF Water - B						
05/23/201		24		40/6	)4 				275		186		217		6	76 	
Flow Tubing Press. 190	Casi			lculated our Rate	24-	Oil - Bbl.	вы. 275		Gas - MCF 186		Water - Bbl. 217		Oil Gravity - API <i>- (C</i> 38.5			r.)	
29. Disposition of Gas (Sold, used for fuel, Sold				l l							30. Test Witnessed By D. McCartney						
31. List Attachn		مرسيم															
Logs, di					t with t	ne location of th	e temn	orary ni									
33. If an on-site			-	•		ocation of the on	-site b	• •						-,,,,,,			
I hereby corr	ify that	the info	rmation	shown	on ho	Latitude th sides of thi		m is tri	ie and comr	lete	Longitude	of m	v knowl	edge and i	NA helie	<u>AD 1927 1983</u> f	
Signature			mo		5 001	Printed	-	lonroe	•		Sr. Engine					06/17/15	
E-mail Addr					ources	s.com					•		Va				
												-/	JUR	29	201	5.	