Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCHOBBS OCDS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

JUN 2 9 2015

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED					NMLC061863A 6. If Indian, Allottee or Tribe Name		
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					COTTON DRAW	32 STATE FED CO	И 3H
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO EPMail: megan.moravec@dvn.com					9. API Well No. 30-025-41171-00-S1		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone No. Ph.: 405-59			(include area code) 10. Field and Poo 2-3622 PADUCA			Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 32 T24S R32E NESW 2310FSL 1980FWL 32.172996 N Lat, 103.698802 W Lon					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent Subsequent Report	☐ Acidize	☐ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Of	ff
	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclamation ·		☐ Well Integrity	
	☐ Casing Repair	■ New	Construction	Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	s Plug and Abandon Tempo		□ Tempor	arily Abandon		
	☐ Convert to Injection ☐ Plug Back ☑ Water		Water □	Pisposal			
13. Describe Proposed or Completed Oplif the proposal is to deepen directions. Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attermined that the site is ready for f WATER PRODUCTION & DIS *In order to process your disposal to the property 22 State Ford Control Property 22 State Ford Control Property 23 State Ford Control Property 24 State Ford Control Property 25 State Fo	ally or recomplete horizontally, girk will be performed or provide the operations. If the operation resulpandonment Notices shall be filed final inspection.) SPOSAL INFORMATION osal request, the following in	ve subsurface lo e Bond No. on lts in a multiple only after all re	ocations and measur file with BLM/BIA completion or reco equirements, includi	red and true ve . Required sub mpletion in a r ing reclamation	rtical depths of all perting sequent reports shall be new interval, a Form 316	nent markers and zones filed within 30 days 50-4 shall be filed once	
Cotton Draw 32 State Fed Co				•			
 Name(s) of formation(s) pro Paduca North & Delaware 	ducing water on the lease:				0.77		
Amount of water produced from all formations in barrels per day: 2600BWPD					SEE ATTACHED FOR CONDITIONS OF APPROVAL		
14. I hereby certify that the foregoing is	Electronic Submission #27	8197 verified	by the BLM Well	I Information	System		
. Co	For DEVON ENERG' mmitted to AFMSS for proce	Y PRODUC † I	ON CO LP, sent	to the Hobb	s .		
Name (Printed/Typed) MEGAN MORAVEC			Title REGULATORY ANALYST				

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Electronic Submission)

Signature

Approved By

** BLM REVISED **

Date

Title

Office

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

11/11/2014

JAMES A. AMOS SUPERVISOR-EPS

Additional data for EC transaction #278197 that would not fit on the form

32. Additional remarks, continued

- 4. How water is stored on lease: 4 500BBLS water tanks
- 5. How water is moved to the disposal facility: Trucked
- 6. Identify the Disposal Facility by:
- A. Facility Operators Name: a) Devon Energy Production Company b) Devon Energy Production Company
- B. Facility or well name/number: a) Cotton Draw 89 b) Cotton Draw Unit SWD 181
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by ?? Section Township Range SW/4 SE/4, S3, T25S, R31E

D.2) Location by ? ? Section Township Range SE/4 NE/4, S36, T24S, R 31E

5WD 1307 SW9 1448

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14