Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS HOBBS OCD

FORM APPROVED

JUN 2 9 2015

5. Lease Serial No. NMNM94186 /

C	MB N	O. 10	004-	013
E	xpires:	July	31,	20
 C	NT.			

abandoned we	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM88526X				
1. Type of Well Gas Well Oth	8. Well Name and No. THISTLE UNIT 59H					
Name of Operator DEVON ENERGY PRODUCT	Contact: TON CONTRACTI: megan.mo	MEGAN MORAVEC ravec@dvn.com		9. API Well No. 30-025-41796	/	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102		3b. Phone No. (include area cod Ph: 405-552-3622	e)	10. Field and Pool, or Exploratory TRIPLE X; BONE SPRING		
4. Location of Well (Footage, Sec., T		11. County or Parish, and State				
Sec 28 T23S R33E NWNE 20	ĺ	LEA COUNTY COUNTY, NM				
TYPE OF SUBMISSION	ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume) ☐ Reclamation		■ Water Shut-Off	
- .	☐ Alter Casing	☐ Fracture Treat			■ Well Integrity	
Subsequent Report		■ New Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice ☐ Change Plans		Plug and Abandon	☐ Temporarily Abandon			
☐ Convert to Injection		Plug Back	▼ Water Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi WATER PRODUCTION & DIS Site Name:	ally or recomplete horizontally, k will be performed or provide operations. If the operation resolandonment Notices shall be file nal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/BI sults in a multiple completion or rec	sured and true vert A. Required subs completion in a ne	ical depths of all pertine equent reports shall be winterval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	

Thistle Unit 59H

1. Name(s) of formation(s) producing water on the lease: Triple X; Bone Spring

2. Amount of water produced from all formations in barrels per day: 1500BBLS

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #288382 verifie For DEVON ENERGY PRODUCTI Committed to AFMSS for processing	ON CO	MPAN, sent to th	e Hobb	s [*]		
Name(Printed/Typed) MEGAN MORAVEC Title REGULATORY ANALYST				YST			
Signature	(Electronic Submission)	Date	01/19/2015	<u></u>	KA		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title			JUN 2 3 2015 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e	1 Ph	JAMES A. AMOS		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #288382 that would not fit on the form

32. Additional remarks, continued

- 3. How water is stored on lease: 4 500BBLS Water Tanks at the Thistle Central Tank Battery
- 4. How water is moved to the disposal facility: Trucked
- 5. Identify the Disposal Facility by:
- A. Facility Operators Name: a) OWL SWD Operating, LLC b) Siana Operating, LLC
- B. Facility or well name/number: a) Brininstool 25 Federal SWD 1 b) APD Federal 1
- C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW
- D.1) Location by ? ? Section Township Range a) SE/4 NE/4, S25, T23S, R33E b) SW/4 SE/4, S10, T23S, R24E

500 1364 500 712

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14