2160 5	OCD-HOBBS						
orm 3160-5 August 2007)		S NTERIOR GEMENT			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WE			ELLS HUND O A 2040		5. Lease Serial No. NMNM58938	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an JUN 29 2015 abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
		PLICATE - Other instru				7. If Unit or CA/Ag	eement, Name and/or No
1. Type of Well  Q Oil Well  Gas Well Other						8. Well Name and No. BILBREY 33 FED COM 3H //	
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION CO ERMail: megan.moravec@dvn.com						9. API Well No. 30-025-41806-00-S1	
3a. Address 333 WEST SHER OKLAHOMA CIT	3b. Phone No. (inclu Ph: 405-552-362	Phone No. (include area code) n: 405-552-3622			10. Field and Pool, or Exploratory BILBREY BASIN		
		, R., M., or Survey Description	1)			11. County or Parish	, and State
Sec 33 T21S R32E NWSE 2600FSL 1350FEL 32.435095 N Lat, 103.675553 W Lon						LEA COUNTY, NM	
12. C	HECK APPR	OPRIATE BOX(ES) TO	Ó INDICATE NAT	URE OF N	IOTICE, RI	PORT, OR OTHI	ER DATA
TYPE OF SUBM	ISSION TYPE OF ACTION						
□ Notice of Intent		Acidize	Deepen		Producti	on (Start/Resume)	Water Shut-Off
_		Alter Casing	Fracture T	Fracture Treat		tion	Well Integrity
		Casing Repair	New Cons	New Construction		lete	Other
Final Abandonm	<ul> <li>Final Abandonment Notice</li> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		<ul><li>Plug and Abandon</li><li>Plug Back</li></ul>		<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		
If the proposal is to de Attach the Bond unde following completion	eepen directiona or which the work of the involved oleted. Final Ab	ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.)	give subsurface locatio the Bond No. on file w sults in a multiple comp	ns and measur th BLM/BIA. letion or record	ed and true ver Required sub mpletion in a n	tical depths of all pert sequent reports shall b ew interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 shall be filed once
WATER PRODUC *In order to proce	CTION & DIS ss your dispo	POSAL INFORMATION sal request, the following	g information must l	e complete	ed in full*	· .	
Site Name: Bilbre	v 33 Fed 3H						
one Hame. Biore	,						
		ducing water on the lease	e: Bilbrey Basin			SEE ATT CONDITION	ACHED FOR S OF APPROVAL
1. Name(s) of forr	nation(s) proc	ducing water on the lease rom all formations in barr		BL		SEE ATT CONDITION	TACHED FOR S OF APPROVAL
1. Name(s) of forr	nation(s) proc			BL		SEE ATT CONDITION	TACHED FOR S OF APPROVAL
1. Name(s) of forr 2. Amount of wate	mation(s) proc	rom all formations in barr	els per day: 2000 E			CONDITION	TACHED FOR S OF APPROVAL
1. Name(s) of forr 2. Amount of wate	mation(s) prod er produced fr the foregoing is f	rom all formations in barr true and correct. Electronic Submission #2	els per day: 2000 E 288451 verified by th GY PRODUCTION C	e BLM Well O LP, sent	to the Hobbs	CONDITION System	ACHED FOR S OF APPROVAL
1. Name(s) of forr 2. Amount of wate	mation(s) prod er produced fr the foregoing is t Cor	rom all formations in barr true and correct. Electronic Submission #/ For DEVON ENER nmitted to AFMSS for prov	els per day: 2000 E 288451 verified by th GY PRODUCTION C	e BLM Well O LP, sent MENEZ on C	to the Hobbs	CONDITION System 5LJ0500SE)	TACHED FOR S OF APPROVAL
<ol> <li>Name(s) of forr</li> <li>Amount of wate</li> <li>I hereby certify that the second seco</li></ol>	mation(s) prod er produced fr the foregoing is ( Cor MEGAN M	rom all formations in barr true and correct. Electronic Submission #/ For DEVON ENER nmitted to AFMSS for pro- ORAVEC	288451 verified by th COMPACTION C Cessing by LINDA JI Title	e BLM Well O LP, sent MENEZ on ( REGULA	to the Hobbs 01/20/2015 (1 \TORY ANA	CONDITION System 5LJ0500SE)	ACHED FOR S OF APPROVAL
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<ol> <li>Name(s) of forr</li> <li>Amount of wate</li> <li>I hereby certify that the same (Printed/Typed)</li> </ol>	mation(s) prod er produced fr the foregoing is ( Cor MEGAN M	rom all formations in barr true and correct. Electronic Submission #/ For DEVON ENER nmitted to AFMSS for pro- ORAVEC	288451 verified by th Correspondence of the second	e BLM Well O LP, sent MENEZ on C REGULA 01/19/20	to the Hobbs 01/20/2015 (1 ATORY ANA 15	CONDITION System 5LJ0500SE) ILYST	ACHED FOR S OF APPROVAL
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<ol> <li>Name(s) of forr</li> <li>Amount of wate</li> <li>Amount of wate</li> <li>I hereby certify that the</li> <li>Name (<i>Printed/Typed</i>)</li> <li>Signature</li> <li>Signature</li> <li>Approved By</li></ol>	mation(s) prod er produced fr the foregoing is t Cor MEGAN M (Electronic St (Electronic St (Electronic St any, are attached, olds legal or equi	rom all formations in barr true and correct. Electronic Submission #2 For DEVON ENER mmitted to AFMSS for pro- ORAVEC Johnssion) THIS SPACE FO Approval of this notice does table title to those rights in the t operations thereon.	288451 verified by th GY PRODUCTION C cessing by LINDA JI Title Date DR FEDERAL OR 	e BLM Well O LP, sent MENEZ on C REGULA 01/19/20 STATE C	to the Hobbs 01/20/2015 (1 ATORY ANA 15 DFFICE US	CONDITION System 5LJ0500SE) LYST K JUN 2 JAMES A	S OF APPROVAL
<ol> <li>Name(s) of forr</li> <li>Amount of wate</li> <li>Amount of wate</li> <li>I hereby certify that the Name (Printed/Typed)</li> <li>Signature</li> <li>Signature</li> <li>Approved By</li></ol>	mation(s) prod er produced fr the foregoing is t Cor MEGAN M (Electronic St (Electronic St any, are attached, olds legal or equi plicant to conduc	rom all formations in barr true and correct. Electronic Submission #2 For DEVON ENER mmitted to AFMSS for pro- ORAVEC abmission) THIS SPACE FO Approval of this notice does table title to those rights in the	288451 verified by th Correspondence of the second Construction of the second of the s	e BLM Well O LP, sent MENEZ on ( REGULA 01/19/20 STATE C	to the Hobbs 01/20/2015 (1 ATORY ANA 15 DFFICE US	CONDITION System 5LJ0500SE) LYST K JUN 2 JAMES A	S OF APPROVAL

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JUN 2 9 2015

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.

- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.

6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14