State of New Mexico Energy, Minerals & Natural Resources BBS OCD

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

		Submi 5 one copy to	appropriate	District Offic
M	4	Ø 5012	• • •	

JUN I & ■ AMENDED REPORT

1220 S. St. Francis Dr., Santa	a re, NM 8/505 Santa re, NM 8/505	- STUED		
I.	REQUEST FOR ALLOWABLE AND AUTHO	ORIZATION I	TO TRANSPORT	
Operator name and A	ddress	² OGRID Number		
Mewbourne Oil Compa	any	14744		
PO Box 5270		³ Reason for Filing Code/ Effective Date		
Hobbs, NM 88240		New Well / 06/13/15		
⁴ API Number	⁵ Pool Name		⁶ Pool Code	
30 - 025-42366	Antelope Ridge; Bone Spring, NW		2207	
⁷ Property Code	8 Property Name		⁹ Well Number	
314095 Antelone 9 R2MD State Com			1H	

¹⁰ Surface Location

Ul or lot no. | Section | Township Range Lot Idn | Feet from the | North/South Line | Feet from the East/West line County M 23S 34E 185 South 845 West Lea 11 Bottom Hole Location

East/West line UL or lot no. Section Township Range Feet from the North/South line Feet from the Lot Idn County D 23S 34E 332 North 450 West Lea 13 Producing Method H Gas Connection 17 C-129 Expiration Date 12 Lse Code C-129 Permit Number ¹⁶ C-129 Effective Date S Flowing 06/13/15

III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name ²⁰ O/G/W **OGRID** and Address Shell Trading US Co. 35246 0 PO Box 4604 Houston, TX 77210-4604 Targa 298751 G 6 Desta Drive **STE 3300** Midland, TX 79701

IV. Well Completion Data We are asking for an exemption from tubing at this time. ²³ TD 22 Ready Date 25 Perforations ²⁶ DHC, MC 21 Spud Date ²⁴ PBTD 10815' - 14935' 04/10/15 06/13/15 14940 14940' ²⁹ Depth Set ²⁷ Hole Size 28 Casing & Tubing Size 30 Sacks Cement 17 1/2" 13 %" 1255' 1050 12 1/4" 9 5%" 4918' 1100 8 3/4" 7'' 10760' 900 6 1/8" 4 1/2" Liner 9781' - 14940' TOL @ 9781'

V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date 34 Test Length 35 Tbg. Pressure ³⁶ Csg. Pressure 06/13/15 06/13/15 06/15/15 24 hrs NA 1125 ³⁸ Oil ³⁷ Choke Size Water 40 Gas 41 Test Method 16/64 307 2250 336 Production ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Approved by: Printed name Title: Petroleum Engineer Jackie Lathar Approval Date: Title: Regulatory E-mail Address: jlathan@mewbourne.com NECULITY_ Date: _ Create Pool_ Cancl Well___ 06/16/15 575-393-5905

E-PERMITTING - - New Well_ Pag P&A____ TA AND MOUNTAIN TO A Loc Chng_