Submit I Copy To Appropriate District HOBBS QCD State of New Mexico	Form C-103
Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Sources Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 JUL 0 7 2015 CONSERVATION DIVI	SION 30-025-29316
District III - (505) 334-6178 1220 South St. Francis D	1 3 Indicate Lyne of Leace
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 RECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.)	w w riamilion
1. Type of Well: Oil Well 💢 Gas Well 🗌 Other	8. Well Number 2Y
Name of Operator Silver Spike Energy Operating of NM, LLC	9. OGRID Number 300017
3. Address of Operator	10. Pool name or Wildcat
203 W. Wall St, Ste 920, Midland TX, 79701	Knowles Devonian
4. Well Location Unit Letter L : 1520 feet from the South line and 500 feet from the West line	
Section 35 Township 16-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3699' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EDIAL WORK
-	MENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASI	NG/CEMENT JOB
CLOSED-LOOP SYSTEM	A11 1 D
OTHER: Add additional Devonion Pay 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
05/22/15-06/05/15	
TOOH w/ sub pump, PU rental tubing, reverse unit & foam unit; drill out cmt retainer & cmt f/12400' t/12576'. LD reverse unit & foam	
unit. RU Cased Hole Solutions w/ 22' guns @ 4 SPF. Run Gamma, CCL & Ne	
TIH, acidize new perfs (12548-12570) & old perfs (12280-12350) w/ 2000 gals 15% HCL on each set of perfs. TOOH w/ packer, PU HD compression packer, TIH set @ 12484' to swab on new perfs. Swab 2 days, TOOH & LD rental tubing & packer. PU new GE sub pump,	
TIH set @ 11,850' & return to production	
(O. A -> PROVIDE CURRENT WELLBORE DIAGRAM	
	MERS
	. 1 . 1 . 5
Spud Date: 5 22 15 Rig Release Date:	6515
I hereby certify that the information above is true and complete to the best of n	ny knowledge and belief.
VIP	
SIGNATURE Addy TITLE managing member DATE 7/7/15	
TITLE managing member DATE 7 15 Type or print name Adam Cunyus E-mail address: adamesilverspikeenergy.com PHONE: (432) 684-4522	
APPROVED BY: May Shown TITLE Dist Supervisor DATE 7/1/2015 Conditions of Approval (if any):	
Conditions of Approval (if any): \(\lambda \)	