

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Geology, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OFFICE
JUL 06 2015
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40681
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Pennypacker 17 State
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Berry; Bone Spring South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter O:330 feet from the South line and 1980 feet from the East line Section 17 Township 21S Range 34E NMPM Lea County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Flare Exception ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests a Flare Exception for the Pennypacker 17 State 1H (30-025-40681), as per the attached C-129. Curtailment due to line capacity.

We are asking for 90 days to begin July 6, 2015 through October 4, 2015.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Cook TITLE Regulatory Compliance Associate DATE 7/6/15

Type or print name Sara Cook E-mail address: sara.cook@dvsn.com PHONE: 405-228-8960

For State Use Only
APPROVED BY: Mateusz Skowron TITLE Dist. Supervisor DATE 7/6/2015
Conditions of Approval (if any):

JUL 07 2015

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State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011
Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
N/A, Yr N/A, for the following described tank battery (or LACT):
Name of Lease Pennypacker 17 State 1H Name of Pool Berry; Bone Spring South
Location of Battery: Unit Letter O Section 17 Township 21S Range 34E
Number of wells producing into battery 1 well; Pennypacker 17 State 1H (30-025-40681)
- B. Based upon oil production of 100 barrels per day, the estimated * volume
of gas to be flared is 40 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP
- D. Distance _____ Estimated cost of connection _____
- E. This exception is requested for the following reasons: _____
Devon respectfully requests a flare exception for the Pennypacker 17 State 1H battery.
Curtailment due to line capacity.
Requesting 90 days to start July 6, 2015 through October 4, 2015.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Sara Cook

Printed Name
& Title Sara Cook, Regulatory Compliance Associate

E-mail Address sara.cook@dvn.com

Date 7/6/15 Telephone No. 405-228-8960

OIL CONSERVATION DIVISION

Approved Until 10/4/2015

By Markus Brown

Title Dist. Supervisor

Date 7/6/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.