Submit 1 Copy To Appropriate District Office	State of Ne	w Mexico	Form (	C-103
District I	Energy, Minerals and	l Natural Resources	October 1	3, 2009
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION	30-025-41603	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease  STATE FEE   FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		o. State on & das Lease No.	
87505 SUNDRY NOTIC	CES AND REPORTS ON W	/FIIS	7. Lease Name or Unit Agreement N	ame
(DO NOT USE THIS FORM FOR PROPOS.	ALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Lease Name of Ome Agreement N	anic
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ATION FOR PERMIT" (FORM C-	-101) FOR SUCH	Monument Abo	
	Gas Well	UQDDQ &QB	8. Well Number 3	
2. Name of Operator		JUL 0 7 2015	9. OGRID Number 873	
Apache Corp.	· /	JUL 0 1 5013		
3. Address of Operator P O box Drawer D Monument NM 8	28265		10. Pool name or Wildcat Abo	
4. Well Location	56203	RECEIVED	Add	
	2210 fact from the	N Constant	1650 San San Ala	ľ
Wline	2510leet from the	N iine and	1650feet from the	ŀ
Section 2	Township 20S	Range 36E	NMPM Lea County	
Section 2	11. Elevation (Show wheth			
12. Check A	ppropriate Box to Indic	ate Nature of Notice	Report or Other Data	
NOTICE OF INT	TENTION TO:	9115	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	_		cП
TEMPORARILY ABANDON	CHANGE PLANS	="	ILLING OPNS. P AND A	۲H
PULL OR ALTER CASING	MULTIPLE COMPL			ш
DOWNHOLE COMMINGLE		J		
DOWN TOLE COMMUNICALE				
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OTHER:		OTHER:		
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