<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

Submit one copy to appropriate District Office

District III 1000 Rio Brazos	Rd. Azte	: NM 87410			l Conservati			Suomi	one co	ρу το αμ	propriate District Office
District IV					20 South St.						AMENDED REPORT
1220 S. St. Franc					Santa Fe, N		ion	*** • *****	~ 0 ~		~~~~
10	<u>l.</u>		STFO	KALL	OWABLE	AND AUTH				RAN	SPORT
Operator no MURCHISO							² OGRID Number			015363	,
7250 DALLA						³ Reason for I			Filing Code/ Effective Date		
PLANO, TX	75024							TEST A			
API Number 5 Pool Name										ol Code	
					IPLE X; BONE SPRING, WEST			96674			
⁷ Property C 8127	° Proj	perty Nan	JACKSON	NIINIT			9 Well Number				
II. 10 Su	rfoca I	ncation			JACKSON	ONII					033Н
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South L	ine	Feet from the	F.act/	Vest lin	e County
В	16	248	33E		90	NORTH	- 1	1508		AST	LEA
11 Bo	ttom H	ole Locatio	 on	·	<u> </u>	·		····			
UL or lot no.				Lot ldn	Feet from the	North/South li	ne	Feet from the	East/\	Vest lin	e County
0	16	24S	33E		330	SOUTH		1743	E.	AST	LEA
12 Lse Code		icing Method		onnection	15 C-129 Per	mit Number	16 C-	129 Effective	Date	17 C	-129 Expiration Date
s			Date. 6/26/15								
III Oil	and Co	Transpor		0/13							
18 Transpor		rianspoi	icis		19 Transpo	rter Name			0		²⁰ O/G/W
OGRID				and Address					<u>کي</u>		5,0,11
147831			AGAVE ENERGY 105 S. 4 TH STREET					Com	000		G
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-F. F. S.		P.O. BOX 3821 ' MIDLAND, TX 79702							15		
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IV. Wel	l Comp	letion Data	a				,				16-14 Test
21 Spud Da	nte	22 Ready	Date		²³ TD	²⁴ PBTD		²⁵ Perfora			²⁶ DHC, MC
²¹ Spud Da 11/27/201	ate 4		Date)15	. I	,754' MD	N/A		11200'-15			
²¹ Spud Da 11/27/201	nte	22 Ready	Date)15	15 g & Tubi	,754' MD		h Set	11200'-15		30 Si	²⁶ DHC, MC
²¹ Spud Da 11/27/201	ate 4	²² Ready 6/30/20	Date)15	. I	,754' MD	N/A		11200'-15		30 Sa	
²¹ Spud Da 11/27/201	nte 4 ole Size	²² Ready 6/30/20	Date)15	g & Tubi	,754' MD	N/A 29 Dept		11200'-15		30 Sa	acks Cement
²¹ Spud Da 11/27/201 ²⁷ Ho	nte 4 ole Size	²² Ready 6/30/20	Date)15	g & Tubi	,754' MD	N/A 29 Dept	8'	11200'-15		30 Si	acks Cement
²¹ Spud Di 11/27/201	ole Size 16 2.25	²² Ready 6/30/20	Date)15	g & Tubit 13.375 9.625	,754' MD	N/A 29 Dept 1,28 5,10	18' 14'	11200'-15		30 Sa	acks Cement 560 1460
²¹ Spud Di 11/27/201	ole Size	²² Ready 6/30/20	Date)15	g & Tubii 13.375	,754' MD	N/A ²⁹ Dept 1,28	18' 14'	11200'-15		30 Si	acks Cement 560
²¹ Spud Dr 11/27/201 ²⁷ H	ole Size 16 2.25 8.5	²² Ready 6/30/20	Date)15	g & Tubit 13.375 9.625	,754' MD	N/A 29 Dept 1,28 5,10 10,3	38' 94' 74'	11200'-15		30 Si	acks Cement 560 1460
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21 Spud Di 11/27/201 27 H.	ate	²² Ready 6/30/20	Date 015 ²⁸ Casin	g & Tubin 13.375 9.625 7 4.5	,754' MD	N/A 29 Dept 1,28 5,10 10,3' 15,7'	18' 14' 74' 43'	11200'-15			acks Cement 560 1460
21 Spud Dr 11/27/201 27 Ho	ate	²² Ready 6/30/20	Date 015 ²⁸ Casin	g & Tubin 13.375 9.625 7 4.5	,754' MD ng Size	N/A 29 Dept 1,28 5,10 10,3 15,76	18' 14' 74' 43'	11200'-15	600'		1460 2176
21 Spud Di 11/27/201 27 H.	ate 14 ole Size 16 2.25 8.5 Test Div Oil 5	²² Ready 6/30/20	Date 015 ²⁸ Casin ery Date	g & Tubin 13.375 9.625 7 4.5	,754' MD ng Size	N/A 29 Dept 1,28 5,10 10,3' 15,7'	18' 14' 143' ength	11200'-15	600'		1460 2176 36 Csg. Pressure
²¹ Spud Dr 11/27/201 ²⁷ Hr 1 V. Well ³¹ Date New 7/1/201!	ate 14 ole Size 16 2.25 8.5 Test Div Oil 5	ata 22 Ready 6/30/20	Date 015 ²⁸ Casin ery Date	g & Tubin 13.375 9.625 7 4.5	,754' MD ng Size Test Date	N/A 29 Dept 1,28 5,10 10,3' 15,74 34 Test La 24 HR	18' 14' 143' ength	11200'-15	600'		2176
21 Spud Di 11/27/201 27 H. 1 V. Well 31 Date New 7/1/201:	ate 14 ole Size 16 2.25 8.5 Test D: 7 Oil 5	22 Ready 6/30/20 6/30/20 ata ata 32 Gas Deliv TBE	Date 015 ²⁸ Casin ery Date	g & Tubii 13.375 9.625 7 4.5	,754' MD ng Size Test Date	N/A 29 Dept 1,28 5,10 10,3' 15,74 34 Test La 24 HR	18' 14' 143' ength	11200'-15	600'	sure	36 Csg. Pressure 1 Test Method FLOWING
21 Spud Dr 11/27/201 27 H. 1 1 V. Well 31 Date New 7/1/201: 37 Choke S	ate 14 ole Size 16 2.25 8.5 Test Derivative of the control of the	ata 32 Gas Deliv TBI 38 Oi	Date D15 28 Casin ery Date il	g & Tubin 13.375 9.625 7 4.5 33 servation iven abov	754' MD ng Size Test Date Water Division have	N/A 29 Dept 1,28 5,10 10,3' 15,74 34 Test La 24 HR	18' 14' 143' ength	11200°-15	600'	sure	36 Csg. Pressure 1 Test Method FLOWING
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V. Well 31 Date New 7/1/2013 77 Choke S 42 I hereby cerbeen complete to the Signature: Printed name: Title: Regul	ate 14 ole Size 16 2.25 8.5 8.5 Test Dr Oil 5 Size clindy that the day of the control of the con	22 Ready 6/30/20 6/30/20 ata 32 Gas Deliv TBI 33 Oi the rules of the data the info my knowled ottrell ordinator rell@jdmii.co	Date D15 28 Casin ery Date il ine Oil Con promation go ge and bel	g & Tubin 13.375 9.625 7 4.5 33 servation iven abov	Test Date Test Date Division have e is true and	N/A 29 Dept 1,28 5,10 10,3' 15,7' 34 Test La 24 HR 46 Ga Approved by:	18' 14' 143' ength	11200°-15	600'	sure	36 Csg. Pressure 1 Test Method FLOWING