Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013
<u>District II</u> - (575) 748-1283		WELL API NO. 30-041-20963
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	P <sup>7</sup> . Lease Walle of Ohlt Agreement Walle
DIFFERENT RESERVOIR. USE "APPLICATIC PROPOSALS.)	NATOR LENMIT (FORM C-101) FOR SUCH	Hard Days Night
· · · · · · · · · · · · · · · · · · ·	'J <b>UL 0 2 201</b> Well □ Other	8. Well Number
2. Name of Operator		9. OGRID Number
ARMSTRONG ENERGY CORPORATION		1092
3. Address of Operator		10. Pool name or Wildcat
	73, Roswell, NM 88022-1973	Widcat: Fusselman
4. Well Location		C .
		_ feet from the <u>West</u> line
Section 10 Township 6S Range 33E NMPM Roosevelt County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4400' GR	210.)
		terior destructions " and the same is a state of a structure of the state of the structure
12. Check Appr	opriate Box to Indicate Nature of Notice,	Report or Other Data
		SEQUENT REPORT OF:
E-PERMITTING <swdinjection></swdinjection>		
CONVERSION RBDMS COMMENCE DRILLING OPNS. D P AND A		
RETURN TO TA		JOB 🗌
CSNG CHGL		
INT TO PA P&A NRC PA		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated		
date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
06-12-15 TIH, tag CIBP w/ cement @ 5144', CIBP @ 5200', 56' plug.		
06-16-15 Circ hole w/ mud @ 5144', test casing @ 500 psi, OK. POH to 3234', spot 25 sx Class "C" cement, perf @ 2480', squeeze w/ 50 sx Class "C", w/ CACl <sub>2</sub> , WOC. TIH, tag @ 2272', 208' plug, perf @ 1750', squeeze w/ 35 sx. SDON.		
squeeze w 50 sx cluss 'e', w errelz, wee. Thi, ug (b 2272, 200 plug, per (b 1750, squeeze w 55 sx. 5Derr.		
06-17-15 TIH, tag @ 1572', 178' plug, perf @ 500', squeeze 35 sx Class "C" w/ 2% CACl2, WOC. TIH, tag @ 327', 173'		
plug, perf @ 100', circ cement inside/outside to Surface, 25 sx. Cut off wellhead, install Dry Hole marker, cut off anchors.		
anchors.		
Spud Date:	Rig Release Date:	
I hereby certify that the information abov	e is true and complete to the best of my knowledg	e and belief.
B H		
SIGNATURE ////////////////////////////////////		
Type or print name Bruce A. Stubbs E-mail address: <u>bastubbs@armstrongenergycorp.com</u> PHONE: <u>575-625-2222</u>		
For State Use Only		
Mal Orken Ditt 6 a view Alalant		
APPROVED BY: Majure Blain TITLE Dist. Supervise DATE 7/2/2015		
Conditions of Approval (if any):		
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