Office District I - (575) 393-6161 Energy, Minerals and Natural Resources Revised July 18, 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 WELL API NO. 811 S. First St., Artesia, NM 88210 30-025-42098 ✓ District III - (505) 334-6178 1220 South St. Francis Dr. 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. 6. State Oil & Gas Lease No. 6. State Oil & Gas Lease No.	2013
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District IV – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM	
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SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Na	ne
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKERS OF BETTIS 20 STATE COM DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of well. On well as well other Jon other	
2. Name of Operator MURCHISON OIL & GAS, INC. 9. OGRID Number 15363	
3. Address of Operator RECEIVED 10. Pool name or Wildcat	
7250 DALLAS PARKWAY, STE. 1400, PLANO, TX 75024 TRIPLE X; BONE SPRING, WEST	
4. Well Location	
Unit Letter N : 200 feet from the SOUTH line and 2290 feet from the WEST line	e
Section 20 Township 24S Range 33E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3532 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	Ш
PULL OR ALTER CASING	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	旦
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