

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD Hobbs  
HOBBS OCEFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JUN 29 2015

5. Lease Serial No.  
NMNM110835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

RESOLUTE BTO FEDERAL COM 1H

2. Name of Operator

YATES PETROLEUM CORPORATION

Contact: LAURA WATTS

E-Mail: laura@yatespetroleum.com

9. API Well No.

30-025-42214-00-X1

3a. Address

105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)

Ph: 575-748-4272  
Fx: 575-748-4585

10. Field and Pool, or Exploratory

WC-025 G08 S253235G

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T25S R32E NENE 50FNL 440FEL  
32.090808 N Lat, 103.371669 W Lon

11. County or Parish, and State

LEA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/12/15 - TD 8-3/4 inch vertical hole to 12,433 ft.

4/13/15 - TIH with drill pipe to 12,384 ft. Notified Paul Flowers with NMOCD-Hobbs of cementing operations. Pumped 350 sx Class H + 0.02 gal/sx D206 + 0.01 gal/sx D080 + 0.11 gal/sx D801 (yld 0.94, wt 17.50). Circulated 30 sacks. WOC 8 hours.

4/14/15 - Tagged cement at 11,502 ft. TIH with drill pipe to 10,608 ft. Pumped 350 sx Class H + 0.02 gal/sx D206 + 0.01 gal/sx D080 + 0.09 gal/sx D801(yld 0.94, wt 17.50). Calculated TOC at 9,864 ft. Tagged cement plug at 9,660'. Drilled cement to 9,738 ft.

4/15/15 - Drilled cement plug to 9,830 ft. Drilled cement plug down to 10,287 ft. Circulated hole clean.

4/21/15 - TIH to 10,351 ft with Whipstock. Top of Whipstock at 10,286 ft and bottom at 10,297 ft.

Pumped 170 sx Class H + 0.02 gal/sx D080 + 0.02 gal/sx D206 + 0.09 gal/sx D801(yld 0.94, wt 17.50).

Circulated 41 sacks of cement.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #301199 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by ED FERNANDEZ on 06/11/2015 (15EF0045SE)

Name(Printed/Typed) LAURA WATTS

Title REG REPORTING TECHNICIAN

Signature (Electronic Submission)

Date 05/08/2015

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

EDWARD FERNANDEZ  
PETROLEUM ENGINEER

Date 06/12/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

ACCEPTED FOR RECORD  
JUN 12 2015  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

JUL 15 2015

## **Additional data for EC transaction #301199 that would not fit on the form**

### **32. Additional remarks, continued**

4/22/14 - Tagged cement at 10,095 ft.

4/24/15 - Drilled to 10,287 ft KOP and continued drilling directional.

4/25/15 - Drilled to 10,981 ft and reduced hole to 8-1/2 inch and resumed drilling.

5/2/15 - Reached TD 8-1/2 inch hole to 15,455 ft.

5/5/15 - Set 5-1/2 inch 17 lb P-110 BT&C casing at 15,455 ft. Toe sleeve at 15,440 ft. Float collar at 15,452 ft. Cemented with 450 sx LW PVL + 0.3 percent D167 + 2 percent D174 + 0.01 gal/sack D177 + 0.05 percent D208 + 0.25 percent D800 + 0.1 percent D46 + 0.1 percent D65 (yld 2.85, wt 9.50). Tailed in with 1360 sx AS PVL + 30 percent D151 + 2 percent D174 + 0.01 gal/sx D177 + 0.15 percent D208 + 0.3 percent D238 + 0.2 percent D65 + 0.7 percent D800 + 0.2 percent D46 (yld 1.83, wt 13.00).

5/6/15 - Rig released at 4:00 am.