Form 3160-5 (April 2004)

ivlexico Oil Conservation Division pagrict L 1625 N. French Drive

Hobbs, NM 88240 UNITED STATES DEPARTMENT OF THE BUREAU OF LAND MANA

NMNM103880

INTERIOR	Expires: March		
VGEMENT	5. Lease Serial No.		

Temporarily Abandon

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
. Type of Well ☐ Oil Well ☐ ☐ Gas Well ☐ ☐ Other ———————————————————————————————————					8. Well Name and No.		
Name of Operator Hunt Cimarron Limited Partnership			Cedar Point 14-L Federal No. 1 9. API Well No. 30-005-29153 10. Field and Pool, or Exploratory Area				
a Address P.O. Box 1592, Roswell, New Mexico 88202-1592 3b. Phone No. (inchite area eode) 575-623-9799							
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FWL, Section 14, T 15-S, R 30-E, NMPM					11. County or Parish, State		
			DECEIVED	Chaves	s, New Mexico		
12. CHECK AT	PPROPRIATE BOX(ES) TO	INDICATE NATURI	OF NOTICE, RE	EPORT, OF	ROTHER DATA		
TYPE OF SUBMISSION		TYP	E OF ACTION				
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Star Reclamation Recomplete	1/Resume)	Water Shut-Off Well Integrity Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug and Abandon

Plug Back

Received plug back instructions to temporarily abandon well from Dusty Winkler, BLM on the morning of October 9, 2010 via phone.

Began plug back operations at 5:15 PM, October 9, 2010; witnessed by BLM representative:

Change Plans

Convert to Injection

Plug #1: 25 sx of Class H at TD.

Final Abandonment Notice

Plug #2: 110 sx Class H at 8344'. WOC and tag at 8134'.

Plug #3: 65 sx Class H at 6177'. WOC and tag at 6000'.

Plug #4: 65 sx Class H at 4915'. WOC and tag at 4700'. Plug #5: 43 sx Class H at 3434'. WOC and tag at 3290'.

Pressure test casing shoe plug and casing integrity to 500# for 30 minutes. Held Good, Chart attached,

Plug back operations completed at 10:00 PM, October 10, 2010.

Requesting temporarily abandoned status to allow for additional evaluation for possible completion operations,

·				
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 	1			
Richard C. Gilliland	Title	Vice President		
Signature Charles (4)	Date	10/21/2010		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /S/ DAVID R. GLASS		PETROLEUM ENGINEER Date	OCT 25 2011	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Office	Ka	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MONTH PERIOD APPROVED FOR APR 10 2011 'UL 1 6 2015 **ENDING**



MIPPLE UP SERVICE - BOP LIFTS - TAMBET MUD AND GAS SEPARATORS Lateria, NII · STS-500-4540

Company	HUNT CIMARA	ION		Ds2s/	10-10-2010	Start Time_6/00	am 🛭 pm
	CRAAR POINT	1-14	1			County Chave	State N.A.
Company	Man						
Welthead		•		_Tester	Horas H	ugher	
Drig. Com	tractor UNITES				Ø	Rig 0	42
Tool Push						<u> </u>	
Plug Type	C-22		Pi	ug Size	<u>// " </u>	Drill Pipe Size 4	FH
Casing Va	tive Opened <u>NO</u>			·	Check Valve Open	NA	
Chaoti Video 11	RAMS 12 RAMS 13 RAMS 14	2	Protest	ing Heard	24 → 8 22 → 8	19 → 18 → 18 → 18 → 18 → 18 → 18 → 18 →	17
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TEST 0	ITEMS TESTED	TEST LENGTH	LOW PSI	100H PS	1	REMARKS	
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