Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District 1	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDUATION DURGON		30-025-42036	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗵	FEE
District IV 1220 S. St. Francis Dr., Santa Fe. NM	Sunta 1 0, 1411 07505		6. State Oil & Gas Leas	se No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Stratosphere 36 State Com	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			5H	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			Berry; Bone Spring, North	
4. Well Location				
Unit Letter C: 190 feet from the North line and 2200 feet from the West line				
Section 36 Township 20S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3748.4'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBS				TOF: RING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	LLING OPNS. P ANI		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		_
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed				
starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed				
completion or recompletion.				
COG Operating LLC respectfully requests approval for the following drilling change to the original approved APD.				
Casing and Cement				
Was unable to circulate through float equip on 9 5/8" Intermediate string. Received permission from Maxey Brown with the OCD to pump				
2nd stage before the first stage, closed ECP and opened DV tool, established circulation pumped 1550 sxs of class C cement. Circulated 45				
sxs to surface. D/O DV tool and float equip, ran cement retainer and tried to establish rate to start cement job. Unsuccessful at breaking				
down shoe. Ran CBL to find place to perf and squeeze. Bond log showed no place where annulus existed.				
		<u></u>		
Spud Date:	Rig Release Da	ıte:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 6/8/2015				
Type or print name: Mayte Reyes E-mail address: mreyes I@conchoresources.com PHONE: (575) 748-6945				
For State Use Only Approximately Petroleum Engineer Petroleum Engineer				
APPROVED BY: UNITED DATE OF THE OF TH				
Conditions of Approval (if any):	i /			,