

Submit 1 Copy To Appropriate District Office-
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36907
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1896
7. Lease Name or Unit Agreement Name Cash BNI State
8. Well Number 4
9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Strawn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>10</u> Township <u>11S</u> Range <u>34E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4156'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REN	CONVERSION
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COM	RBDMS
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CAS	RETURN TO
DOWNHOLE COMMINGLE <input type="checkbox"/>			TA
CLOSED-LOOP SYSTEM <input type="checkbox"/>			CSNG
OTHER: <input type="checkbox"/>			CHG LOC
			INT TO P&A NR P&A R
			OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU all safety equipment as needed. NU BOP. Make GR/IB run to 11,554'. Set a 5-1/2" CIBP at 11,544' with 35' Class "H" cement on top.
2. Spot a 35 sx Class "H" cement plug from 11,056'-10,846', this will cover top of Strawn.
3. Spot a 30 sx Class "H" cement plug from 9206'-9016', this will cover top of Wolfcamp.
4. Spot a 30 sx Class "H" cement plug from 7744'-7574', this will cover top of Abo.
5. Spot a 25 sx Class "C" cement plug from 5522'-5372', this will cover top of Glorieta.
6. Spot a 25 sx Class "C" cement plug from 4158'-4008', this will cover 9-5/8" casing shoe. WOC and tag plug. Verify 9-5/8" casing shoe is covered.
7. Spot a 25 sx Class "C" cement plug from 4440'-1290' @ 2800' AND @ 2100'.
8. Perforate 5-1/2" casing at 480'. Spot a 55 sx Class "C" cement plug from 480'-380' inside and outside 5-1/2" casing, this will cover 13-3/8" casing shoe.
9. Tag plug covering 13-3/8" casing shoe and perforate 5-1/2" casing at 50'. Circulate a 25 sx Class "C" cement plug from 50' up to surface.
10. Cut off wellhead, install dry hole marker and clean location.

CIRC MLF
PRESSURE TEST
CSG.

Wellbore schematics attached

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE July 10, 2015

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Mark Brown TITLE Dist Supervisor DATE 7/16/2015

Conditions of Approval (if any):

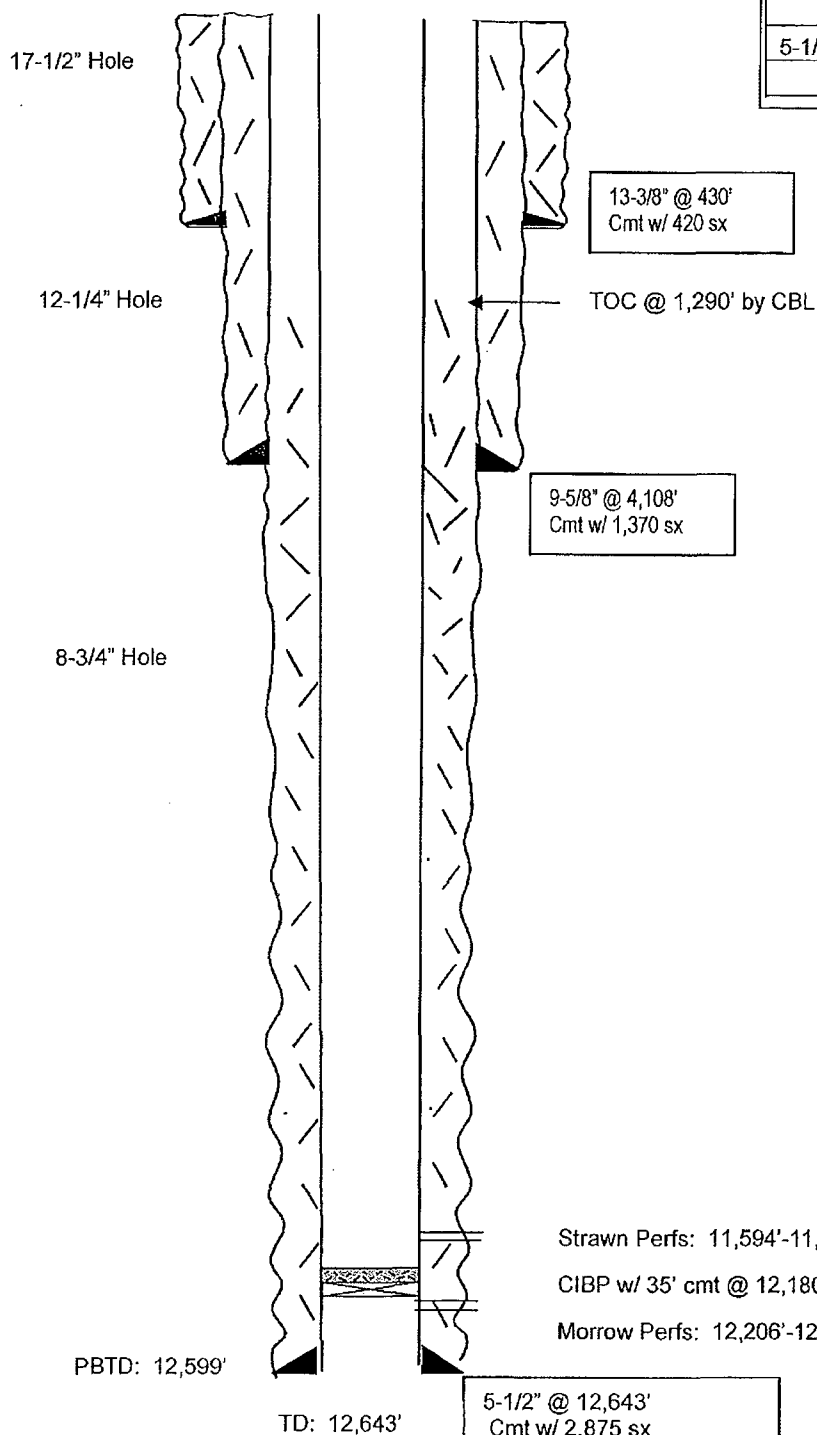
JUL 17 2015

WELL NAME: Cash BNI State #4 FIELD: _____
 LOCATION: 660' FSL & 660' FEL of Section 10-11S-34E Lea Co., NM
 GL: 4,156' ZERO: _____ KB: 4,176'
 SPUD DATE: 2/7/05 COMPLETION DATE: 6/15/05
 COMMENTS: API No.: 30-025-36907

CASING PROGRAM

13-3/8" 48# H-40	430'
9-5/8" 36# & 40# J-55	4,108'
5-1/2" 17# L-80 & P-110	12,643'

Before



TOPS

Rustler	2,060'
Yates	2,765'
SA	4,046'
Glorieta	5,522'
Tubb	6,968'
Abo	7,744'
Wolfcamp	9,206'
Strawn	11,056'
Atoka	11,600'
Morrow	12,064'
Austin	12,288'
Chester	12,356'
L. Miss. LM	12,450'

Not to Scale
 4/17/15
 BAL

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After

25 sx Cmt plug @
50'-surface

17-1/2" Hole

55 sx Cmt plug @
480'-380'

12-1/4" Hole

8-3/4" Hole

13-3/8" @ 430'
Cmt w/ 420 sx

TOC @ 1,290' by CBL

25 sx Cmt plug @
1,440'-1,290'

25 sx Cmt plug @
4,158'-4,008'

9-5/8" @ 4,108'
Cmt w/ 1,370 sx

25 sx Cmt plug @ 5,522'-5,372'

30 sx Cmt plug @ 7,744'-7,574'

30 sx Cmt plug @ 9,206'-9,016'

35 sx Cmt plug @ 11,056'-10,846'

CIBP w/ 35' cmt @ 11,544'

Strawn Perfs: 11,594'-11,600'

CIBP w/ 35' cmt @ 12,180'

Morrow Perfs: 12,206'-12,286'

PBTD: 12,599'

TD: 12,643'

5-1/2" @ 12,643'
Cmt w/ 2,875 sx

TOPS

Rustler	2,060'
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