

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
JUL 07 2015
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41464 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc. ✓		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Dragon 36 State ✓
4. Well Location Unit Letter N Section 36 Township 24S Range 33E NMPM County Lea		8. Well Number 10H ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Repair Casing Leak <input checked="" type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG has isolated a casing leak in the 5-1/2", 17#, P110 LTC production casing at 4034 - 4065'.
A camera run indicates a split in the casing body. We have established an injection rate into the formation of 1700 psi at 1 bpm.

EOG proposes to cement squeeze this interval with 200 sx Class C, 14.8 ppg w/ 2% CaCl.
After drill out we will install an expandable casing scab liner across the affected joint of casing.
Then test the casing to 7000 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 06/19/15
Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689
For State Use Only


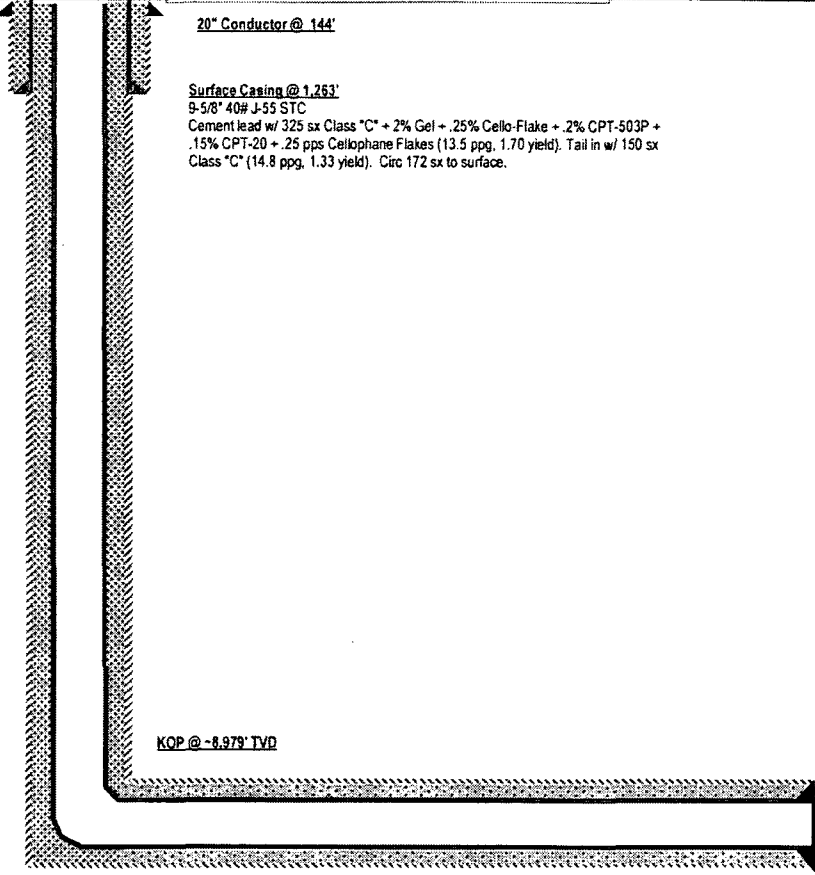
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/17/15
Conditions of Approval (if any): _____

JUL 17 2015

dm



CURRENT WELL SKETCH

DEPTH (ft)	MARKERS (KB)	LITHOLOGY	OGRID: 7377 API: 30-025-41464 AFE: 105845 SPUD: 12/26/2014 @ 16:30 hrs FRR: 1/8/2015 @ 20:00 hrs RIG: H&P #260	Dragon 36 State #10H Red Hills Field Lea County, New Mexico	SURF: 220' FSL & 2458' FWL LOC: Sec. 36 SURVEY: T-24-S, R-33-E GL: 3474.0' KB: 3499.0' ZERO: 25.0' AGL	HOLE SIZE	MW (ppg)	MUD	BHST (°F)	LOT (ppg)	EVALUATION
2,000'	Rustler - 1203'	 Salt	 20" Conductor @ 144' Surface Casing @ 1,253' 9-5/8" 40# J-55 STC Cement lead w/ 325 sx Class "C" + 2% Gel + .25% Cello-Flake + .2% CPT-503P + .15% CPT-20 + .25 pps Cellaphane Flakes (13.5 ppg, 1.70 yield). Tail in w/ 150 sx Class "C" (14.8 ppg, 1.33 yield). Circ 172 sx to surface. KOP @ -8,979' TVD			17-1/2"	8.6	FW	86	N/A	
3,000'	T/ Salado - 1443'						9.0				
5,000'	B / Salado - 4973'					12-1/4"	10.0	Brine			
6,000'	Lamar - 5233'									NA	
7,000'	Bell Canyon - 5263'						10.2				
8,000'	Cherry Canyon - 6243'								117		
9,000'	Brushy Canyon - 7818'					8-3/4"	8.4	WBW		N/A	
10,000'	Bone Spring Lime - 9283'										
	Leonard - 9328'						9.3				
11,000'	PTD - -9,425'								140		
Production Casing @ 14,278' MD, 9,424' TVD 5-1/2" 17# HCP-110 LTC (MJ @ 8808) Cement lead w/ 725 sx Light + 4 pps HR-601 + .125 pps Pot-E-Flake (10.6 pps, 3.41 yield, cement middle w/ 180 sx Class "H" + 10% Gel + .25 pps Pot-E-Flake + .25% HR-601 (11.5 pps, 2.76 yield, tail in w/ 1175 sx Class "H" + 2% Gle + 5 pps Microbond + .35% HR-601 (14.4 ppg, 1.30 yield).											
						Drig Eng: C. Gregory					
						Date: 1/9/2015					