

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-025-42142	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No. V0-8658-0000			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Wool Head "20" State 6. Well Number: 3	
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Amtex Energy, Inc.				9. OGRID 000785	
10. Address of Operator P.O. Box 3418 Midland, Texas 79702				11. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	M	20	21S	33E	
BH:					
Feet from the		N/S Line		Feet from the	E/W Line
330'		S		330'	W
					Lea
County					
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
10/23/2014	12/05/2014	12/13/2014		04/16/2015	
17. Elevations (DF and RKB, RT, GR, etc.)		3739.5' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
12,805'		12,744'		No	
21. Type Electric and Other Logs Run		GR/Cal. - DLLT/MGRD			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
12,220' - 12,250', Wolfcamp					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.5#	1628'	17.5"	1400 sacks	-0-
9.625"	40.0#	5218'	12.5"	3645 sacks	-0-
7.0"	29.0#	12,805'	8.75"	1330 sacks	-0-
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2.875"
					12.142'
					12.143'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12,220' - 12,250', .48", 91 perforations, 3JSPF,			DEPTH INTERVAL		
120 degree spiral phasing			AMOUNT AND KIND MATERIAL USED		
			12,220-12,250		
			Acidize with 2,000 gal. of Acedic Acid		
			04/07/2015 Fracture Stimulate with 306,911		
			gal. carrying 100,000 lbs. of 100 mesh		
			Sand plus 190,000 lbs. of 20/40 Carbo-Prop.		
28. PRODUCTION			Well Status (Prod. or Shut-in)		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Prod.	
04/16/2015		Flowing			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
04/26/2015	24 hours	15/64		18 bbls	29 mcf
Water - Bbl.	Gas - Oil Ratio				
107 bbls	1,611				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
450 psi	310 psi		18 bbls	29 mcf	107 bbls
Oil Gravity - API - (Corr.)					
41					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Flared					Jimmy Smith
31. List Attachments					
Log, Deviation Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature William J. Savage		Printed Name William J. Savage		Title President	Date 07/16/2015
E-mail Address bsavage@amtenergy.com					

JUL 17 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt /T. Rustler 1,558'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5,196'	T. Morrison	
T. Drinkard	T. Bone Springs 8,772'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 11,970'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

WELL NAME AND NUMBER Wool Head 20 State No. 3
LOCATION Section 20, T21S, R33E, Unit M, 330 FSL, 330 FWL, Lea County
OPERATOR Amtex Energy, Inc.
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.1° @ 173'	.2° @ 4942'	1.6° @ 11,368'
.1° @ 382'	.3° @ 5330'	1.0° @ 11,559'
.1° @ 594'	.6° @ 6500'	.5° @ 11,772'
.6° @ 974'	.4° @ 6688'	.3° @ 12,000'
.6° @ 1194'	.8° @ 7650'	1.4° @ 12,279'
1.2° @ 1353'	.5° @ 7891'	1.4° @ 12,583'
2.0° @ 1597'	.9° @ 8102'	2.0° @ 12,487'
.9° @ 1721'	.6° @ 8481'	1.5° @ 12,592'
.2° @ 2700'	.6° @ 8676'	1.8° @ 12,668'
.2° @ 2763'	.9° @ 9439'	
.2° @ 2858'	.8° @ 9529'	
.2° @ 3143'	1.4° @ 9687'	
.2° @ 3362'	1.5° @ 9756'	
.0° @ 3711'	1.0° @ 9951'	
.2° @ 3806'	1.2° @ 10,132'	
.2° @ 3900'	1.2° @ 10,292'	
.2° @ 4089'	.5° @ 10,612'	
.2° @ 4286'	.6° @ 10,800'	
.3° @ 4379'	1.5° @ 11,149'	
.2° @ 4847'	1.9° @ 11,271'	

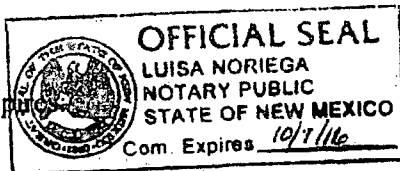
Drilling Contractor- UNITED DRILLING, INC.

By: Angel Salazar
(Angel Salazar)

Title: Vice President

Subscribe and sworn to before me this 17th day of December, 2014

My Commission Expires



Luisa Noriega
Notary Public
Chaves NM
County State