Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources			Form C-103 June 19, 2008
District IIOIL CONSERVATION DIVISION1625 N. French Dr., Hobbs, NM 87240OIL CONSERVATION DIVISIONDistrict III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV1220 S. st. Francis Dr., Santa Fe, NM		WELL API NO.	
		<u>30-025-289</u> 5. Indicate Type of Lea	
		STATE	FEE 🗴
		6. State Oil & Gas Leas	se No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:		7. Lease Name or Unit	Agreement Name:
		North Hobbs G/S 8. Well Number	A Unit -
Oil Well X Gas Well Other		143	/
2. Name of Operator JUL 2 0 2015 Occidental Permian Ltd.		9. OGRID Number 157984	
3. Address of Operator	RECEIVED	10. Pool name or Wilde	
<u>P.0. Box 4294, Houston, TX 77210-4294</u> 4. Well Location		<u>Hobbs: Grayburg</u>	<u>San Andres</u>
Unit Letter <u>M : 1185</u> feet from the Sou	ith line and	300 feet from the	westline
Section 32 Township 18-S	Range 38-E	NMPMCo	ounty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630.3' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
		SEQUENT REPORT OF:	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL		NG OPNS. 🔲 P	AND A
ULL OR ALTER CASING D MULTIPLE COMPL	рв 🗖		
)THER:	OTHER: Add perf	s and acid treat	X
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 			
MI x DU pulling unit ND WW x NU POD Cine woll w/200 bble DW POOW w/ESD equipment x production			
MI x RU pulling unit. ND WH x NU BOP. Circ. well w/200 bbls BW. POOH w/ESP equipment x production tubing. RIH with 6-1/8" bit x tag PBTD at 4356'. RU Renegade WL x perf at 4245'-64', 4274'-97',			
& 4308'-22', 4 JSPF. RU Petroplex and acid treat perfs w/approx. 4100 gal. 15% NEFE HCL. Release			
straddle tools x RD Petroplex. Pump scale squeeze of 60 gal. EC6490A x 100 bbls FW. RU spooler. Pick up and RIH w/Centrilift 400 ESP equipment on 124 jts. 2-7/8" production tubing (SN @ 3941').			
RD spooler. ND BOP x NU wellhead. Test wellhead			
· · · · · · · · · · · · · · · · · · ·			
Spud Date: RUPU - 4/21/15 Rig Relea	ase Date: RDP	U - 4/25/15	
hereby certify that the information above is true and complete to the best of my knowledge and belief.			
IGNATURE Marcstephen TIT	1 F Regulatory Com	pliance Analyst_DA	rf 7/16/15
Ype or print name <u>Mark Stephens</u> E-mail address: PHONE (713) 366-5158			
VPROVED BY TITLE Petroleum Engineer DATE 07/21/15			
APPROVED BY			
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