Submit I Copy To Appropriate District Office	State of New		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and N	Natural Resources	Revised July 18, 2013	~
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	30-025-30964 / 5. Indicate Type of Lease	$\dashv$
District III - (505) 334-6178	1220 South St. 1	Francis Dr.	STATE STEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas Lease No.	$\dashv$
1220 S. St. Francis Dr., Santa Fe, NM			o. State on & Gas Bease No.	
87505	TICES AND REPORTS ON WE	IIC	7. Lease Name or Unit Agreement Name	$\dashv$
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name of Olit Agreement Name	
DIFFERENT RESERVOIR. USE "APPL			WEST LOVINGTON UNIT	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 72	7
2. Name of Operator	das weir Other	JUL 1 7 2015	9. OGRID Number 241333	$\dashv$
CHEVRON MIDCONTINENT, I	∠.P. ✓	JOE T , To so	7. OGRID Number 241333	
3. Address of Operator			10. Pool name or Wildcat	1
15 SMITH ROAD, MIDLAND,	ΓEXAS 79705	RECEIVED	LOVINGTON; UPR SAN ANDRES, W	
4. Well Location				1
Unit Letter: F 2600	feet from NORTH line and 13	50 feet from the WES	T line	
Section 4	Township 17S	Range 36E	NMPM County LEA	
	11. Elevation (Show whether			7
		, , ,		
				_
12 Check	Appropriate Roy to Indicat	e Nature of Notice	, Report or Other Data	
E-PERMITTING <swd< td=""><td>INJECTION&gt;</td><td></td><td></td><td></td></swd<>	INJECTION>			
CONVERSION	RBDMS		SSEQUENT REPORT OF:	
RETURN TO	TA	REMEDIAL WOR	<del>-</del>	
CSNG	CHG LOC	1	RILLING OPNS. P AND A	
	FMP&AR	CASING/CEMEN	NT JOB	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: PL	UG & ABANDONMENT	
	pleted operations. (Clearly state		nd give pertinent dates, including estimated date	B
		MAC. For Multiple Co	empletions: Attach wellbore diagram of	
proposed completion or re-	completion.			
05/07/15 MINU D. 1	<b>D</b>			
05/27/15: MIRU. Rods parted.				
05/28/15: Tag up @ 4976. 117' of fill & perfs covered up. 05/29/15: Clean out to PBTD. JOB SCOPE CHANGED TO FISH STUCK PIPE. Tag hard @ 4506'. (Stop is located @ 4500)				
TAC should be located @ 4550. Attempt to pick up fish. No weight increase. Run 4 34" swedge to attempt to get through bad				
spot & run down & tag fish.				
06/01/15: JOB SCOPE CHANGED TO CSG FAILURE. Tbg was plugged. Run Casing Inspection Log.				
06/02/15: TIH w/collar locator to 4735'. Pu 40 Caliber Logging Tool. Tag @ 785'. Couldn't go down any further Csg shifting @				
780'. Decision made to plug well. Tbg depth @ 4689'. 06/04/15: 1st Cement plug – 100 sx @ 2.2 bpm. EOT @ 2977. Tag cmt @ 3654. Spot 2nd cmt plug – 25 sx @ 2.2 bpm. EOT @				
2814.	30 sx @ 2.2 bpm. EO1 @ 2977.	Tag cmt @ 3654. Sp	ot 2" cmt plug – 25 sx @ 2.2 bpm. EO1 @	
	/88 its. EOT @ 2880. EOT @ '	2168 Spot 3 <sup>rd</sup> cmt plus	g. EOT 1780. Reverse circ 20 bbw. Set pkr @	
653. Inj rate 2.5 bpm @ 750#. 24 bbls did not get circulation up surf.				
06/08/15: pmp 50 sx cmt - SITP - 1000#. Rel pkr. Tag cmt @ 677'. Squeezed perf @ 414 w/14 sx in surf & 16 sx in csg.				
			. Notified NMOCD. Casing punch @ 60'. Circ	
	sg up surface. Notified NMOCD	).		
WELLHEAD CUT OFF & MA	ARKER LEFT.			
I hereby certify that the information	above is true and complete to the	ne best of my knowled	ge and belief	
X /	/		6	
Day 12 12	$\rightarrow ($			
SIGNATURE INVOICE VI	M/BCBM TITLE R	EGULATORY SPECI	IALIST DATE 07/15/2015	
\ )	<i>y</i>			
Type or print name DENISE PINE	KERTON E-mail add	lress: <u>leakejd@chevr</u>	on.com PHONE: 432-687-7375	
For State Use Only	12.	/		
APPROVED BY: Walley Dlown Fittle DIST. Supervisor Date 7/20/2015				
Conditions of Approval (if any)		ı	/ /	_
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