

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41703
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry SWD
8. Well Number 1
9. OGRID Number 160825
10. Pool name or Wildcat SWD; Cherry Canyon 97996 97009

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator  
BC Operating, Inc.

3. Address of Operator  
P.O. Box 50820, Midland, Texas 79710

4. Well Location  
Unit Letter I : 1529 feet from the S line and 304 feet from the E line  
Section 35 Township 20 S Range 34 E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3782' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/18/15: MIRU Choctaw. ND WH & NU BOP. Racked tbq. Tagged up @ 7020' & SDFN.

05/19/15: Circ 230 bbls 2% KCL. Pressure test casing.

05/20/15: RIH & perfed well from 5916' - 6960'. Set RBP @ 7000' & set pkr @ 5850'.

05/21/15: Acidized perfs w/12,000 gals 15% HCL acid. Isolated perfs w/pkr & RBP.

05/22/15: RIH & latched RBP, unset & TOOH w/workstring & LD. RIH w/ w7" x 3 1/2" AS-1X pkr, on/off tool, 136 jts of 4 1/2" 10.5# J-55 poly-lined tbq.

05/26/15: Circ 130 bbls pkr fluid inhibitor & set pkr @ 5864'. Pressure tested csg - see attached chart. Did not notify OCD.

06/23/15: Ran pressure test on casing - witnessed by Mark Whitaker.

2 C.O.A. - Per SWD-1516 - Log Requirements - (Justification)  
called Pam Stevens 7/20/2015. JAD/OCD.

Spud Date:

03/05/2015

Rig Release Date:

03/18/2015

SWD-1516

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Stevens

TITLE Regulatory Analyst

DATE 06/29/2015

Type or print name Pam Stevens

E-mail address: pstevens@bcoperating.com

PHONE: 432-684-9696

For State Use Only

APPROVED BY:

Bill Semanaka

TITLE

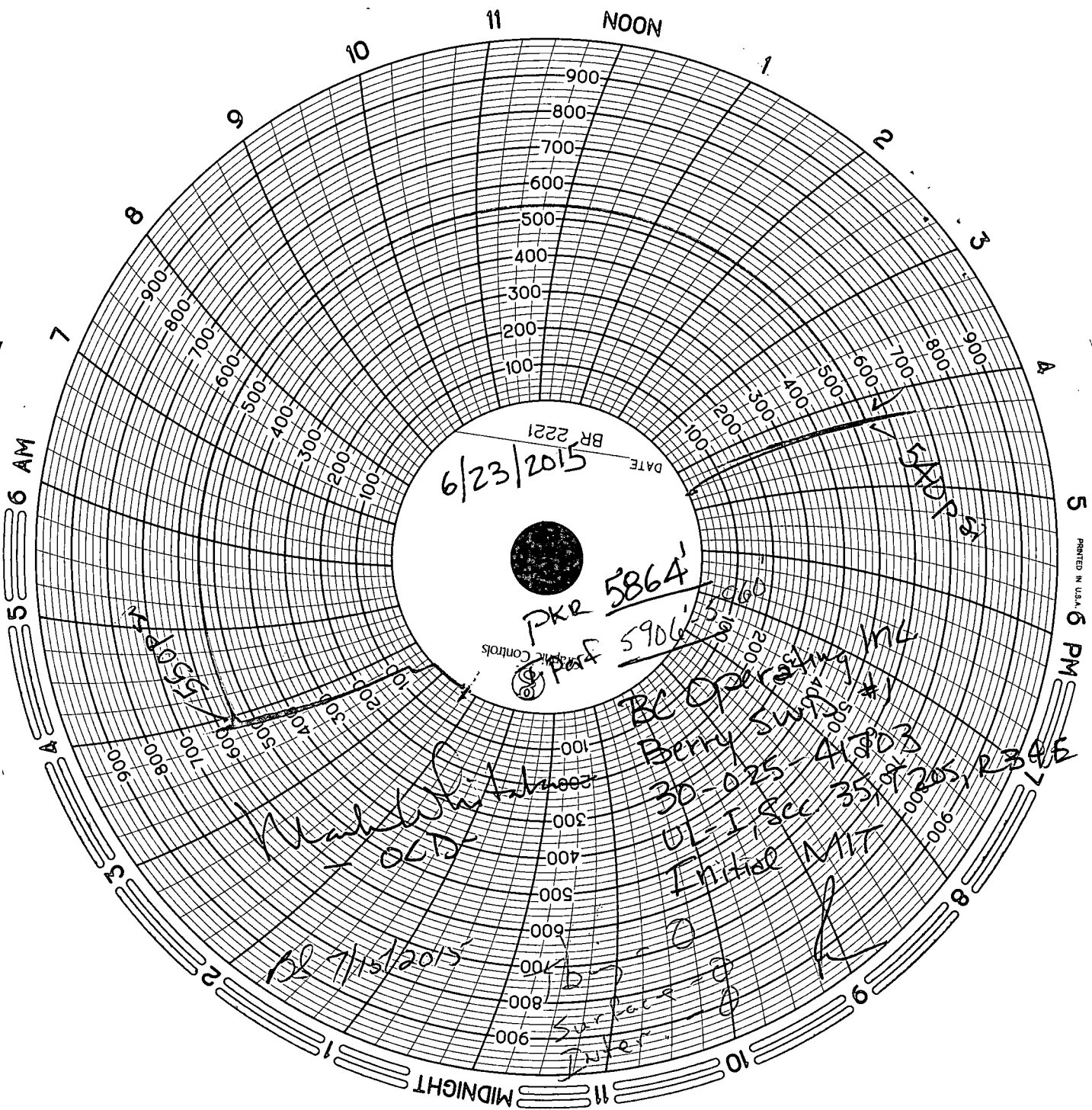
Staff Manager

DATE

7/15/2015

Conditions of Approval (if any):

JUL 21 2015



6/23/2015

PKR 5864'

5906'

BC Operating in 4

Berry SW #1

30-025-4303

UL-I, sec 35 of 205, R305

Initial MIT

12 7/15/2015

Surface = 0  
Inter = 0

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