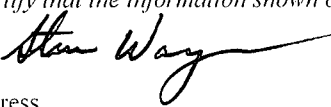


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-42039			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Mars 10 State			
		6. Well Number: 503H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator EOG Resources, Inc.		9. OGRID 7377			
10. Address of Operator P.O. Box 2267 Midland, TX 79702		11. Pool name or Wildcat Triple X; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	B	10	24S	33E	
BH:	B	10-3	24S	33E	
13. Date Spudded 11/10/14	14. Date T.D. Reached 11/26/14	15. Date Rig Released 11/28/14	16. Date Completed (Ready to Produce) 3/2/15		17. Elevations (DF and RKB, RT, GR, etc.) 3593' GR
18. Total Measured Depth of Well 16215' MD - 11216' TVD		19. Plug Back Measured Depth 16096'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR
22. Producing Interval(s), of this completion - Top, Bottom, Name 11505 - 16096', 0.39", 936 holes					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	1345	17-1/2	1100 C	
9-5/8	40	5088	12-1/4	1450 C	
5-1/2	17	16215	8-3/4	2300 H	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8
					11355
26. Perforation record (interval, size, and number) 11505 - 16096', 0.39", 936 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			11505 - 16096' 2110 bbls acid, 7545372 lbs proppant,		
			174540 bbls load		
28. PRODUCTION					
Date First Production 3/2/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 3/9/15	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 1033	Gas - MCF 917
				Water - Bbl. 2125	Gas - Oil Ratio 887
Flow Tubing Press.	Casing Pressure 792	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 42.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By
31. List Attachments C-102, C-103, C-104, directional survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Stan Wagner		Title Regulatory Specialist	
E-mail Address				Date 4/10/15	

JUL 23 2015

