Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO. 30-025-42039							
811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOM										LOG							
4. Reason for fili		LETION NEFORT AND LOG					5. Lease Name or Unit Agreement Name Mars 10 State 6. Well Number:										
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								and #22 and	l/or	2015							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:							, II. a -										
7. Type of Completion: ■ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER ■ OTHER								THE									
8. Name of Opera	itor E(OG Reso	urces,	, Inc.								9. OGRID 7377				. [RECE
10. Address of O											11. Pool name or Wildcat						
	Р.	O. Box 2	267 N	Midlan	and, TX 79702						Triple X; Bone Spring						
12.Location	Unit Ltr	Sectio	1	Townsh		Range		Lot		Feet from the		N/S Line Fo		Feet from the E/W		Line	County
Surface:	В		0	24	<u>s</u>	33E				325		North	1360		E	ast	Lea
·BH:	В		0 -3	24		33E				235		North		1546 Eas			Lea 🔏
13. Date Spudded 11/10/14		te T.D. Rea 11/26/		11/28/14					3/2/15			(Ready to Produce)		R	17. Elevations (DF and RKB, RT, GR, etc.) 3593' GR		
18. Total Measure 16215' M	D - 112	16' TVD		1	6096		oth	20. Was Directional Yes			I Survey Made? 2		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 11505 - 16096', 0.39", 936 holes																	
23.						ING REC	ORI) (R			ring						
	CASING SIZE WEIGHT L							HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
13-3/8 9-5/8			54.5 40			1345 5088			17-1/2 12-1/4			1100 C 1450 C					
5-1/2		17			16215			8-3/4			2300 H						
24.	I				LINI	ER RECORD					25.	T	UBII	NG RECO	ORD		
SIZE	IZE TOP		ВОТ	воттом .		SACKS CEMENT		SCREEN		SIZ		DE	EPTH SET		PACK	ER SET	
	 											2-7/8	╄	1135	<u> </u>		
26. Perforation	record (in	terval, size,	and num	iber)		1		27.	ACI	D, SHOT,	FR.	ACTURE, CE	MEN	T, SQUE	EEZE,	ETC.	
11505 -	16006'	n 30" 0	36 hold	oles				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
11505 - 16096', 0.39", 936 h				loles				11505 - 16096'			2110 bbls acid, 7545372 lbs proppant,					pant,	
											174540 bbls load						
28.							PRC	DI	IC	TION							
Date First Produc	tion		Producti	on Meth	od (Flo	owing, gas lift, pi)	Well Status	(Proc	d. or Shut-	in)		
3/2/15			Flowi	ng								Producir	ng				
Date of Test	Hours	Tested	Chol	ke Size		Prod'n For		Oil -	- Bbl		Gas	s - MCF	W	ater - Bbl.		Gas - 0	Oil Ratio
3/9/15	24		Op	en		Test Period	1	1033		91	17		2125		887		
Flow Tubing Press.	* -			Calculated 24- Oil - Bbl. Hour Rate			Gas - MCF		1	Water - Bbl.		Oil Gravity - API - (Corr.) 42.0		<i>r.)</i>			
29. Disposition of Gas (Sold, used for fuel, vo			uel, vente	ented, etc.)					· · · · · · · · · · · · · · · · · · ·			30. Test Witnessed By					
Sold 31. List Attachments																	
C-102, C-103, C-104, directional survey																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site b	urial was i	used at the	vell, repo	ort the e	xact loc		ite bur	ial:							14	7	
I hereby certif	v that th	p inform	ition ch	iown o	n hotl	Latitude	form	is to	7110 1	and comp	1010	Longitude	fm	knowlita	Joe an		AD 1927 1983 f
		Wan			F	Printed Name			110 6	ma compi Tit	l _o		-	V	ge and	Date	
موسلوله ۱۸ اندست						Stan \	Wagr	ner			F	Regulatory S	Spec	cialist			4/10/15

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeasterr	New Mexico	Northwestern New Mexico				
T. AnhyF	Rustler 1283'	T. Canyon Bell Canyon 5236'	T. Ojo Alamo	T. Penn A"			
T. Salt	1805'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt_	5044'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand 5191'	T. Morrison				
T. Drinkard		T. Bone Springs 9067'	T.Todilto				
T. Abo		T. 1st BS Sand 10149'	T. Entrada				
T. Wolfcamp		T. 2nd BS Sand 10898'	T. Wingate				
T. Penn		Т.	T. Chinle				
T. Cisco (Bough (C)	Т.	T. Permian				
				OIL OP CAS			

NI. 1 6	4.	N. 2 C	SANDS OR ZONES
		No. 3, from	
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate of	f water inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feetfeet	•••••
		feetfeet	
No. 3, from	to	feetfe	
		CORD (Attach additional sheet if nece	

Thislenge

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		-					