

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. <b>30-025-42159</b>		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name <b>Jolly Roger 16 State</b>		
			6. Well Number <b>503H</b>		
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			<b>MAR 19 2015</b>		
8. Name of Operator <b>EOG Resources, Inc.</b>			9. OGRID Number <b>7377</b>		
10. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>			11. Pool name or Wildcat <b>Red Hills; Bone Spring, North</b>		
12. Location	Unit Letter	Section	Township	Range	Lot
Surface:	<b>D</b>	<b>16</b>	<b>24S</b>	<b>34E</b>	<b>150</b>
BH:	<b>M</b>	<b>16</b>	<b>24S</b>	<b>34E</b>	<b>216</b>
13. Date Spudded <b>11/30/2014</b>	14. Date T.D. Reached <b>01/05/2015</b>	15. Date Rig Released <b>01/06/2015</b>		16. Date Completed (Ready to Produce) <b>02/19/2015</b>	
17. Elevations (DF & RKB, RT, GR, etc.) <b>3557 GR</b>		18. Total Measured Depth of Well <b>15640 MD, 10836 TVD</b>		19. Plug Back Measured Depth <b>15640</b>	
20. Was Directional Survey Made <b>Yes</b>		21. Type Electric and Other Logs Run <b>None</b>			
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10920 - 15501' 2nd Bone Spring</b>					
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13-3/8</b>	<b>54.5</b>	<b>1277</b>	<b>17-1/2</b>	<b>950 C</b>	
<b>9-5/8</b>	<b>40</b>	<b>5228</b>	<b>12-1/4</b>	<b>1737 C</b>	
<b>5-1/2</b>	<b>17</b>	<b>15640</b>	<b>8-3/4</b>	<b>500 C, 950 H</b>	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) <b>10920 - 15501', 0.35", 942 holes</b>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			<b>10920-15501</b>		
			<b>1919 bbls acid,</b>		
			<b>7,337,750 lbs proppant,</b>		
			<b>127,815 load water</b>		
<b>28. PRODUCTION</b>					
Date First Production <b>02/19/2015</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>			Well Status (Prod. or Shut-in) <b>Producing</b>
Date of Test <b>02/28/2015</b>	Hours Tested <b>24</b>	Choke Size <b>38/64</b>	Prod'n For Test Period	Oil - Bbl. <b>1025</b>	Gas - MCF <b>1030</b>
				Water - Bbl. <b>2604</b>	Gas - Oil Ratio <b>1004</b>
Flow Tubing Press.	Casing Pressure <b>717</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API -(Corr.) <b>43</b>
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>					30. Test Witnessed By
31. List Attachments <b>C-102, C-103, C-104, directional survey</b>					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD: 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Renee Jarratt</i>		Printed Name <b>Renee' Jarratt</b>		Title <b>Regulatory Analyst</b>	
E-mail address				Date <b>03/13/2015</b>	

**JUL 23 2015**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	<b>Rustler 1215</b>	T. Canyon	<b>Bell Canyon 5370</b>
T. Salt	<b>1360</b>	T. Strawn	T. Ojo Alamo
B. Salt	<b>5092</b>	T. Atoka	T. Kirtland-Fruitland
T. Yates		T. Pictured Cliffs	T. Penn. "B"
T. 7 Rivers		T. Cliff House	T. Penn. "C"
T. Queen		T. Menefee	T. Penn. "D"
T. Grayburg		T. Point Lookout	T. Leadville
T. San Andres		T. Mancos	T. Madison
T. Glorieta		T. Gallup	T. Elbert
T. Paddock		T. McKee	T. McCracken
T. Blinberry		Base Greenhorn	T. Ignacio Otzte
T. Tubb		T. Dakota	T. Granite
T. Drinkard		T. Morrison	T.
T. Abo		T. Todilto	T.
T. Wolfcamp		T. Entrada	T.
T. Penn		T. Wingate	T.
T. Cisco (Bough C)		T. Chinle	T.
		T. Permain	T.
		T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
 No. 2, from ..... to ..... feet  
 No. 3. from ..... to ..... feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology