

OCD Hobbs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JUL 21 2015

7. If Unit or CA/Agreement, Name and/or No.
NMNM1346738. Well Name and No.
MOOSSES TOOTH 29 26 33 FED COM 1H9. API Well No.
30-025-42168-00-S110. Field and Pool, or Exploratory
WC-025 G-07 S263329D11. County or Parish, and State
LEA COUNTY, NM

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO

E-Mail: CHERRERAMURILLO@CHEVRON.COM

3a. Address

15 SMITH ROAD
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 575-263-0431

Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E NWNW 200FNL 330FWL
32.021087 N Lat, 103.601275 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC Request to perform a cement job Bradenhead squeeze on the above well. Procedure is as follows:

1. MIRU cement, RU lines to 9 5/8" casing riser. Ensure that the casing riser and valves are rated to 2000 PSI.

2. Test surface lines against 15K valve to 250 PSI low and 3000 PSI high. Set pump Kickout to 1350 PSI. DO NOT exceed 1500 PSI.

3. Open valve on 9 5/8 casing and pump as per the following schedule:

a. 50 bbls dispersant flush ahead (or combination flush/water), establish injection rates/pressures at 1, 2, 3 bpm initially (if necessary). Use dispersants. surfactant blender in first 10 bbls if seen oil on surface.

b. Pump 15 bbls of sodium silicate-ensure sodium silicate isolated to the suction side of one pump (don't put thru mix system or centrifugal). Stay at the max achieved injection rate.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #287760 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 (15LJ0909SE)

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 01/13/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS

Title PETROLEUM ENGINEER

Date 07/15/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JUL 23 2015

Additional data for EC transaction #287760 that would not fit on the form

32. Additional remarks, continued

c. Pump 5 bbls water spacer. (Stay at the max achieved injection rate).
d. Pump 13.0 ppg Cement as follows: Actual
e. Pump volume to shoe (225 bbls) at 3 bpm or max injection rate
f. Slow rate down to 0.5-1 bpm and pump 16 bbls to estimated TOC @ 5190'.
g. Shut down for 5 minutes and monitor pressure. If well goes on vacuum then shut down for 30 minutes and allow cement to fall/start to gel up.
h. Pump slowly until catch pressure and for last 15 bbls, pump 5 bbls and shut down for 5 min monitor pressure.
i. If pressure reaches initial injection pressure, wash up and attempt to pump 1 bbls down riser to clear. If well is still on vacuum at end of job do not fill up, but allow to fall and find a level.
4. SI the well and wash up lines. RDMO cement equipment. Well to be SI for 24 hrs allowing cement to build desired compressive strength.
5. After 24 hrs WODC. MOB and kill truck and pressure test intermediate-production casing annulus to 1,000 PSI (250 PSI steps). Hold and chart test for 30 minutes. If could not hold pressure, consult the CE before moving to the Run RCBL/CCL/GR/Log.
*****Chevron has contacted Chris Walls on 01/09/2015 and Chris has given verbal approved for the bardenhead squeeze*****
If you have any questions, please contact Said Daher at 713-372-0233