

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Release Serial No.
WMNM27506

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MOOSE'S TOOTH 29 26 33 FED COM 1H2. Name of Operator
CHEVRON USA INCContact: CINDY H MURILLO
E-Mail: CHERRERAMURILLO@CHEVRON.COM9. API Well No.
30-025-421683a. Address
1616 W. BENDER BLVD
HOBBS, NM 882403b. Phone No. (include area code)
Ph: 575-263-0431
Fx: 575-263-044510. Field and Pool, or Exploratory
WILDCAT; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T26S R33E Mer NMP NWNW 200FNL 330FWL

11. County or Parish, and State

LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC HAS COMPLETED THE ABOVE WELL.

02/03/15- 02/16/15 POOH FOR SHORT TRIP FROM 13719'-9700'. CIRCULATE OUT ALL SAND COMES OUT 5 MINUTES AFTER SWEEP PILL IS AT SURFACE. THEN RIH TO PLUG AT 13,813. POOH FOR SHORT TRIP FROM 14388' TO 9700' AT 30 FT/MIN PUMP 10 BBL DYED SWEEP, EXITS COIL AT HEEL. CIRCULATE OUT ALL SAND COMES OUT 5 MINUTES AFTER SWEEP PILL IS AT SURFACE. RIH TO 14411'. PUMP 10 BBL SWEEP WHILE RIH. PUMP 10 BBL SWEEP, 10 BBL SLUG PIPE ON PIPE. POOH TO 9700 FT. PUMP 10 BBL SWEEP, EXIT COIL AT HEEL. MAKE SHORT TRIP, CIRCULATE OUT CLEAN AT 9650 AND RIH TO 15661'. POOH ON SURFACE RIG DOWN CUDD CTU AND ASSOCIATED EQUIPMENT. RU LUBRICATOR AND E LINE EQUIPMENT FOR GA. RUN RIH WITH 4.65 OD GAUGE RING ASSY. TOTAL LENGTH 15.5. COORELATE SHORT JOINT AT 8918; CONTINUE RIH TO 9750' POOH. SET PACKER AT 9660 FT. WITH TOP OF PACKER AT 9654.5. TENSION BEFORE 1160 LBS AND 910 LBS. BLEED OFF PRESSURE TO ZERO. OFFLOADED REVERSE UNIT, PUMPING PIT, PROD STRING, RIG WORK STRING, PIPE RACKS AND TRASH TRAILER IN PREP FOR RIG MOVE IN AM. RU PULLING UNIT AND ASSOCIATED EQUIPMENT. TEST BOPE TO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295148 verified by the BLM Well Information System

For CHEVRON USA INC, sent to the Hobbs,
Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015

Name (Printed/Typed) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 23 2015

Additional data for EC transaction #295148 that would not fit on the form

32. Additional remarks, continued

250L/1000H. GOOD TEST START PU 2 7/8" L-80 PROD TBG FROM RACKS AND TIH , HYDROTESTING TO 5 K PSI, COULD ONLY HYDROTEST TO 5 PSI, DUE TO WEATHERFORD SPECS FOR GL MAX PRESSURE. CIRCULATED 90 BBLSD PRODUCED FLUID FROM WELL. FINISH P/U 294 JTS, 2 7/8" 6.5# , L-80 PROD TUBING FROM RACKS AND TIH, TAGGED @ 9657'. HYDROTESTING TO 5 K PSI. CLOSED PIPE RAMS, INSTALLED TIW, SIFN; R/D OF WORK FLOOR /TONGS AND LIFTING TOOLS. N/D BOPE, LEFT TUBING W/16 PRS COMPRESSION. INSTALL 10 K FLOW TREE, TESTED TO 3 K PSI, GOOD TEST, TESTED WELLHEAD VOID TO 8K PSI, GOOD TEST. SI WELL AND INSTALLED NIGHT CAP. R/D WO PKG.