

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10109
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell (23107)
8. Well Number 003
9. OGRID Number 873
10. Pool name or Wildcat PenSkelly;GB(50350)/Eumont;Y7RQ(22800)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>8</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3399' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to TA this well, per the following: (see attached WBD's)

Day 1/2: MIRU SU. POOH with rods and pump. ND WH. NU BOP. POOH with tubing. RIH with 2-7/8" tubing and set cast-iron bridge plug at ±3,530'. Dump ±2 sx cement on CIBP. POOH. RIH with 2-7/8" workstring and set second cast-iron bridge plug at ±3,420'. Dump ±2 sx cement on CIBP. POOH. Load and test casing to 500 psi for 30 minutes on chart. RDMO SU.

35' of CEMENT BY W.L.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date: 10/9/1938

Rig Release Date: 11/8/1938

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 7/23/2015

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/27/2015

Conditions of Approval (if any):

JUL 27 2015

PROPOSED WELL DATA SHEET:

Lease Name: GRIZZELL #003 API No: 30-025-10109
 Location: 660 FSL, 660 FEL P Sec. 8 T-22S R-37E County: Lea St: NM

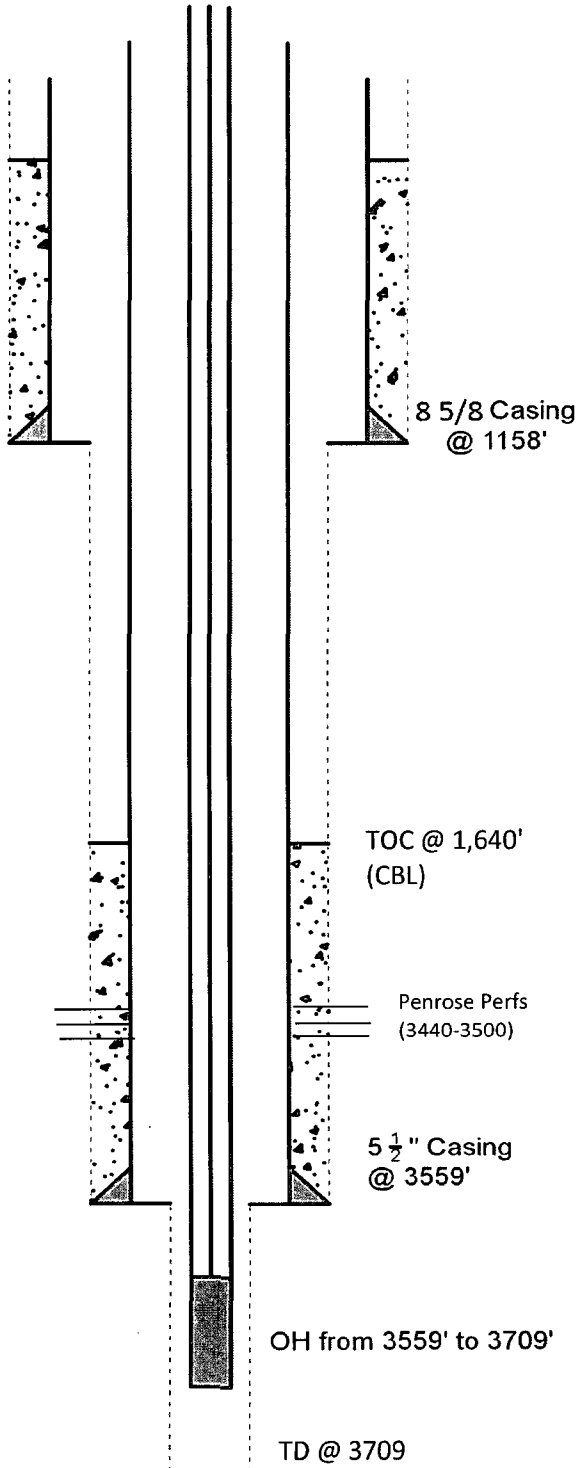
Last Update: 7/20/2015

Spud Date: 10/1/1938 Well Elev (GL): 3399 KB: 3409
 TD Date: 11/10/1938 Completion Date: 11/10/1938
 TD: 3709' PBTD: 3709 TOC: 1640

Producing Formation: Grayburg

Perfs: From: 3440 To: 3500 Shots: 5

Hole Size:	Csg Size:	Wt	Grd	Dpth	CMT
11	8 5/8	28	C	1158	500 sks
7	5 1/2	14	C	3559	125 sks



Well Equipment:

Pumping Unit: 228
 Motor Type: HP: POC:
 TBG (Jts): TBG Size: 2 7/8" TBG Grade: J55
 MA@ SN@ 3656' TAC@

Apache Corporation

Work Objective TA Well

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type

Start Date	TBD	End Date	TBD
Lease	Grizzell	KB	10'
Well Name	Grizzell #3	Well No.	#3
Field	Penrose - Skelly	TD @	3,709'
County	LEA	PBTD @	3,709'
State	NEW MEXICO	ETD @	
AFE #	TBD	API #	30-025-10109
Gross AFE	TBD	Comp. Date	11/10/1938
Apache WI	100.000000%		

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"	C	28#	1,158'	650	
Inter Csg						
Prod Csg	5-1/2"	C	14#	3,559'	125	1670' (CBL)
Casing Liner						

Date	Zone	Actual Perforations	JSPF	Total Perfs
11/10/1938	Grayburg	Open-Hole		
12/9/2014	Penrose	3,440', 3,445', 3,455', 3,468', 3,500		

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			
			PS			
			SN			
			IPC			
			TBG			
			TAC			
			TBG			
			KB	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
Apache Engineer Jacob Bower _____ Operator _____

