

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41625
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sea Snake 35 State
8. Well Number 1H + more
9. OGRID Number 6137
10. Pool name or Wildcat Triple X; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter M : 200 feet from the South line and 1295 feet from the West line Section 35 Township 23S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3665'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Exception to No-Flare Rule ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully submits this intent to flare at the Sea Snake 35 State 1H battery. Flaring necessary due to restricted pipeline capacity at respective sales points.

We are requesting a period of 68 days beginning July 25, 2015 through October 1, 2015.

Estimated amount to be flared:
2900 MCFPD (based on 3200 BOPD)

Wells contributing to the total flare volume are:
Sea Snake 35 State 1H (30-025-41625); 2H (30-025-41599); 3H (30-025-42283) and 4H (30-025-42285)

Attachment: Application for Exception to No-Flare Rule 19.15.18.12 (Form C-129)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Cook TITLE Regulatory Compliance Associate DATE 7/22/15

Type or print name Sara Cook E-mail address: sara.cook@dvn.com PHONE: 405-228-8960

For State Use Only

APPROVED BY: MSB TITLE 7/27/2015 DATE 7/27/2015

Conditions of Approval (if any):

District I
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1000 Rio Brazos Road, Aztec, NM 87410
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HOBBBS ONE
JUL 22 2015
RECEIVED
State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 68 days or until
October 1, Yr 2015, for the following described tank battery (or LACT):
Name of Lease Sea Snake 35 State Name of Pool Triple X; Bone Spring
Location of Battery: Unit Letter M Section 35 Township 23S Range 33E
Number of wells producing into battery 4 wells (listed below)
- B. Based upon oil production of 3200 barrels per day, the estimated * volume
of gas to be flared is 2900 MCF; Value _____ per day.
- C. Name and location of nearest gas gathering facility:
DCP Midstream
- D. Distance On Site Estimated cost of connection Existing Connection
- E. This exception is requested for the following reasons: _____
Flaring necessary due to restricted pipeline capacity at respective sales points.
Requesting 68 days to start July 25, 2015 through October 1, 2015.
Well(s) included: Sea Snake 35 State 1H (30-025-41625); 2H (30-025-41599); 3H (30-025-42283) and
4H (30-025-42285)

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Sara Cook

Printed Name
& Title Sara Cook, Regulatory Compliance Associate

E-mail Address sara.cook@dvn.com

Date 7/22/15 Telephone No. 405-228-8960

OIL CONSERVATION DIVISION

Approved Until 10/1/2015

By Mary Brown

Title Dist Supervisor

Date 7/27/2015

* Gas-Oil ratio test may be required to verify estimated gas volume.