

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011																
		1. WELL API NO. <div style="text-align: right;">30-025-41836</div>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <div style="text-align: center;">Kingfisher State Com</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: <div style="text-align: right;">2H</div>																
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>		9. OGRID <div style="text-align: right;">229137</div>																
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat <div style="text-align: center;">Airstrip; Bone Spring</div>																
12. Location	Unit Ltr	Section	Township	Range	Lot	90	N/S Line	Feet from the	E/W Line	County								
Surface:	O	23	18S	34E		190	South	2080	East	Lea								
BH:	B	23	18S	34E		359	North	1680	East	Lea								
13. Date Spudded 2/27/15	14. Date T.D. Reached 3/25/15	15. Date Rig Released 3/27/15		16. Date Completed (Ready to Produce) 6/8/15		17. Elevations (DF and RKB, RT, GR, etc.) 3989' GR												
18. Total Measured Depth of Well 14218'		19. Plug Back Measured Depth 14165'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name 10000-14125' Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"	54.5#		1885'		17 1/2"		1350 sx		0									
9 5/8"	40#		3408'		12 1/4"		1050 sx		0									
5 1/2"	17#		14216'		8 3/4"		2750 sx		0									
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2 7/8"	9285'											
26. Perforation record (interval, size, and number) <div style="text-align: center;">10000-13938' (756) 14115-14125' (60)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10000-13938'</td> <td>Acidz w/131604 gal 7 1/2%; Frac w/6503015# sand & 6826878 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10000-13938'	Acidz w/131604 gal 7 1/2%; Frac w/6503015# sand & 6826878 gal fluid				
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28. PRODUCTION																		
Date First Production 6/12/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 7/5/15	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 133	Gas - MCF 36	Water - Bbl. 100	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 133	Gas - MCF 36	Water - Bbl. 100	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By <div style="text-align: right;">Tyler Deans</div>												
31. List Attachments Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name:	Stormi Davis	Title	Regulatory Analyst	Date:		7/17/15									
E-mail Address: sdavis@concho.com																		

JUL 27 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1904'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3187'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3403'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3810'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	4589'	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Rustler 1832'	Base Greenhorn	T. Granite
T. Blinebry		T. Delaware 5865'	T. Dakota	
T. Tubb		T. Cherry Canyon 5875'	T. Morrison	
T. Drinkard		T. Brushy Canyon 6267'	T. Todilto	
T. Abo		T. Bone Spring Lm 7621'	T. Entrada	
T. Wolfcamp		T. 1 st Bone Spring 8905'	T. Wingate	
T. Penn		T. 2 nd Bone Spring 9743'	T. Chinle	
T. Cisco (Bough C)			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology