

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-23851
2. Name of Operator Mar Oil & Gas Corporation		5. Indicate Type of Lease STATE FEE XX
3. Address of Operator P.O. Box 5155 Santa Fe, NM 87502		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>A</u> : <u>1492</u> feet from the <u>North</u> line and <u>560</u> feet from the <u>East</u> line Section <u>6</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name Eumont Hardy Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>48</u>
		9. OGRID Number 151228
		10. Pool name or Wildcat Eumont; Yates, 7RVRS, Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> PE <u>CONVERSION</u> <u>RBDMS</u> TE <u>RETURN TO</u> <u>TA</u> PL <u>CSNG</u> <u>CHG LOC</u> DC <u>INT TO PA</u> <u>P&amp;A NR</u> <u>P&amp;A R</u> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Supervisor

DATE 7/22/15

Type or print name Billy E. Prichard

E-mail address: billy@pwllc.net

PHONE: 432-934-7680

For State Use Only

APPROVED BY: Mary E. Brown TITLE Dist. Supervisor DATE 7/27/2015  
Conditions of Approval (if any):

JUL 28 2015

dm

Plugging Report  
Eumont Hardy Unit #48

7/15/2015      Moved rig to location

7/16/2015      Rigged up, dug out wellhead and laid down 146 ¾" rods. Installed BOP and tallied out of hole with tubing. RIH with CIBP and set at 3600'. Loaded casing and tested to 650#. Tested Good. Circulated MLF and spotted 25 sx Class "C" cement on top of CIBP @ 3600'. POOH and laid down setting tool. Perforated 4 ½" casing at 2630'. RIH and set packer at 2231'. Could not pump into perfs to squeeze. Unset packer and RIH to 2681' and spotted 25 sx Class "C" cement across the perfs. POOH and SION.

7/19/2015      RIH and tagged cement at 2282'. Perforated 4 ½" casing @ 1348'. RIH with packer and set at 956'. Could not pump into perfs @ 1348' to squeeze. Perforations were taking some fluid but at high pressure and a low rate. POOH with packer. RIH to 1402' and spotted 25 sx Class "C" cement with CaCl across perfs. Pulled tubing out of cement, closed BOP and loaded casing. Pressured up to 750# and WOC. RIH and tagged cement at 1261'. POOH and perforated 4 ½" casing at 568'. Could not pump into perfs. Called OCD. RIH to 638' and circulated cement to surface inside 4 ½" casing. Rigged Down.

7/20/2015      Cut off wellhead. Cement was 10' from cut off between the 5 ½" and 8 5/8" casing. This cement was in place before we rigged up to plug the well. Cement was 20' from cut off inside 4 ½" casing. Good cement in-between 4 ½" and 5 ½" casing. Filled all casing strings to surface with 5 sx cement. Installed marker and cut off anchors.